



SCHEDULE OF STANDARD PRICES FOR ESKOM TARIFFS

Effective from 1 April 2026 to 31 March 2027 for non-local authority supplies, and 1 July 2026 to 30 June 2027 for local authority supplies

1. Introduction

The standard prices contained in this schedule to be charged by Eskom for electricity supplied or made available by Eskom to customers, shall, subject to the provisions of the Electricity Regulation Act (Act No 4 of 2006), or its successor-in-title, be as set out hereunder.

These terms, conditions and prices contained in this schedule are the official tariffs approved by NERSA and are valid until Eskom's next price increase or tariff changes as approved by NERSA from time to time.

2. Standard price adjustments for FY2027

This section outlines the approved annual price increases and key structural changes to tariff components for the FY2027.

2.1. Annual price increases

The standard prices for Eskom direct customers are adjusted with the annual increase of 8.76% effective 1 April 2026. Prices for municipal bulk purchases are adjusted by 9.01% effective 1 July 2026.

2.2. Structural tariff component changes

Key adjustments have been made to the recovery of fixed costs through the Generation Capacity Charge (GCC) and the service and administration charges:

- **Generation Capacity Charge (GCC):** The fixed portion of the GCC is increased from 20% in FY2026 to 30% in FY2027. The remaining 70% is included and recovered through the energy charge. Crucially, to ensure comprehensive customer contribution, this portion of the GCC included in the energy charge is excluded from the energy credit provided under wheeling and net-billing (offset) transactions.
- **Homepower and Homeflex Tariffs:** Service and administration charges for these tariffs are being phased in over three years. The fixed portion of this charge increased from 33.33% in FY2026 to 66.66% in FY2027. The remaining 33.34% of the service and admin charge is included and recovered through the energy charge.

2.3. EasyElectricity purchase options

The unbundling of the residential tariffs has resulted in increased complexity and reduced ease of customer understanding. To resolve for this Homepower and Homelight tariffs are packed into monthly purchase options that are optional for customers and are called EasyElectricity. The objective of the EasyElectricity options is to provide greater ease of understanding and budgeting support to customers. These purchase options are based on the same tariff rates as applied for in FY2027 and are developed using the following key principles:

- 2.3.1. **Non-compulsory:** An option's structure is an alternative; customers can choose to remain on the option or their existing standard tariff.
- 2.3.2. **Revenue neutral:** The tariffs are designed to be revenue neutral. That is Eskom collects the same total amount of revenue as it would under the standard tariff on which the option was developed.
- 2.3.3. **No Discount:** The underlying tariff rates remain the same as the standard tariffs on which the option is developed. No discount is offered.
- 2.3.4. **Top-up:** Customers can purchase additional electricity (top-up) for usage if they exhaust the kilowatt-hours purchased. The additional top-up kilowatt-hours is only related to variable cents per kilowatt-hour charges and at the same standard tariff rate.
- 2.3.5. Combined tariff rate for Homepower purchase options:
 - 2.3.5.1. The variable c/kWh active energy charge, ancillary service charge, and network demand charge are combined into a single c/kWh rate.
 - 2.3.5.2. The fixed network capacity, Generation Capacity Charge, service and administration charges are combined into a single R/Month charge.
- 2.3.6. **What the customer receives when choosing to pay for electricity using a purchase option:**
 - 2.3.6.1. Homelight tariffs: The tariffs' single c/kWh rate is used to calculate the number of kilowatt-hours included in the purchase option. Prepaid tokens are then issued based on this calculation. The same rate is applicable for top-ups.
 - 2.3.6.2. Homepower tariffs: for these tariffs, the process happens in two steps:
 - 2.3.6.3. First the fixed monthly charges (in rand) are deducted.
 - 2.3.6.4. The remaining purchase amount is converted into kilowatt-hours using the combined c/kWh variable rate. Tokens are then issued for the kilowatt-hours included in the purchase option.
- 2.3.7. This same combined c/kWh rate is also used for any top-ups during the month. At the beginning of each new month, when a purchase option is selected again, the same steps are followed.
- 2.3.8. Once the NERSA approves the applied for FY2027 Tariff schedule, the purchase options will be configured into the prepaid vending system and made available during FY2027.

3. Definitions and abbreviations

3.1. Definitions

For the purpose of this Schedule the following words and phrases shall have the same meanings as assigned to them herein:

Account means the invoice received by a customer for a single **POD/point of supply** or if consolidated, multiple **points of delivery/supply** for electricity supplied and/or use of the **system**.

Active energy charge or energy charge means the charge for each unit of energy consumed, typically charged for as c/kWh.

Administration charge means the daily fixed charge payable per **POD/point of supply/service agreement** to recover administration-related costs such as meter reading, billing, and meter capital. It is based on the **monthly utilised capacity** or **monthly maximum exported capacity** per **POD/point of supply/service agreement**.

Affordability subsidy charge means the transparent charge indicating socio-economic subsidies related to the supply of electricity to **residential tariffs** and is payable by **non-local authority tariffs** on total active energy sales.

Ancillary Service charge means the charge that recovers the cost of providing ancillary services by the System Operator.

Annual utilised capacity means the higher of the **notified maximum demand (NMD)** or the **maximum demand**, per **POD/point of supply** measured in kVA, and registered during a rolling 12-month period.

Annual maximum export capacity means the higher of the notified **maximum export capacity (MEC)** or the actual **maximum exported capacity**, per **point of supply** measured in kW, and registered during a rolling 12-month period.

Chargeable demand means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For WEPS, Megaflex and Megaflex Gen, the chargeable period is during these tariffs peak and standard periods and for Nightsave Urban) and Nightsave Rural during Nightsave's peak periods.

Code means the Distribution Code, the South African Grid Code, the Grid Connection Code for Renewable Power Plants, or any other code, published by NERSA, as applicable, and as amended, modified, extended, replaced or re-enacted from time to time.

Distribution means the regulated business unit through which Eskom constructs, owns, operates, and maintains the **Distribution System** in accordance with its licence and the **Code**.

Distribution connected means connected to the **Distribution system**.

Distribution losses charge means the production-based (energy) charge to generators. The losses charge is based on the approved loss factors, the load factor, the amount of energy produced seasonally and TOU and the WEPS energy rate (excluding losses).

Distribution network capacity charge (previously known as the **Distribution network access charge**) means the R/kVA or **R/POD** fixed network charge raised to recover **Distribution** network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Distribution network demand charge means the R/kVA or c/kWh variable network charge raised to recover Distribution network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Distribution System means Eskom's network infrastructure consisting of assets operated at a nominal voltage of 132 kV or less, not classified as transmission transformation equipment.

Distribution use-of-system (DUoS) charges means the network tariffs charged for making capacity available, connecting to and for the use of the **Distribution System**. The **DUoS** charges are the source of the **Distribution** network charge components in the retail tariff structures.

DUoS charge (generators) means the **DUoS** charges payable by generators. These **DUoS** charges for generators comprise the **network capacity charge** based on **maximum export capacity**, the **losses charge**, the **ancillary service charge**, the **service charge** and the **administration charge**.

DUoS charge (loads) means the **DUoS** charges payable by loads. These **DUoS** charges comprise the **network capacity charge**, the **network demand charge**, the **urban low voltage subsidy charge**, the **ancillary service charge**, the **service charge**, the **administration charge** and the **electrification and rural network subsidy charge**.

Electrification and rural network subsidy charge means the **DUoS charge** transparently indicating the contribution towards socio-economic network-related subsidies for Residential and **Rural** tariffs and is payable by loads that use the **Distribution** or **Transmission System** for the delivery of energy.

Energy demand charge means the seasonally differentiated charge per **POD** that recovers peak energy costs and is based on the **chargeable demand**.

Embedded Transmission use-of-system (ETUoS) charge means the **TUoS** charges payable by customers connected to the **Distribution** network.

Excess network capacity charge (previously known as the **excess network access charge**) means the charge payable with reference to the **NMD rules** and is based on the maximum demand exceeding the NMD multiplied by the **event number** (recorded every time the NMD is exceeded) multiplied by the applicable **network capacity charges** for the tariff (refer further to paragraph 6).

Generation Capacity Charge means the fixed charge raised to recover the cost of providing backup power, this charge is recovered as a R/kVA or R/POD/day.

Grid-tied generation means a generator that is connected to the grid, and in technical terms is in parallel operation with the grid.

High-demand season means the **TOU** Period from 1 June to 31 August of each year.

High voltage (HV) networks usually consist of equipment supplied at a voltage greater than 22 kV and consist of the distribution substations and networks. A substation is considered an **HV** substation when the primary side of the substation is supplied at a voltage > 22 kV.

Key customer means a customer that consumes more than 100 GWh per annum on a contiguous site under a single management structure or is prepared to pay to be a Key Customer.

Legacy Charge means the c/kWh variable charge raised to recover the cost of contracts associated with mandatory government energy procurement programmes.

Local authority tariffs mean tariffs applicable to municipal bulk points of supply.

Loss factors mean the factor indicating the cost or benefit of technical energy losses on the **Transmission** and the **Distribution System**. The **Distribution loss factors** differ per voltage category and per **Rural** and **Urban** categories. The **Transmission loss factors** differ for generators and loads and are based on the **Transmission zones**.

Losses charge means the charge payable based on the applicable **loss factors** and the WEPS rate excluding losses.

Low-demand season means the TOU Period from 1 September to 31 May of each year.

Maximum demand/exported capacity means the highest average demand measured in kVA or kW at the **POD/point of supply** during a 30-minute integrating period in a billing month.

Maximum export capacity (MEC) means the maximum capacity at the **point(s) of supply** notified by the customer and accepted by Eskom for the transmission of electrical energy between a generator and the **Transmission or Distribution System**. *Note: The notification of the maximum export capacity shall be governed by the **NMD and MEC rules**.*

Medium voltage (MV) networks consist of the networks above 1 kV up to 22 kV. Eskom has specifically designated some rural networks with a voltage of 33 kV as rural reticulation networks. A substation is considered a MV substation when the primary side of the substation is supplied at a voltage ≤ 22 kV.

Monthly maximum exported capacity means the higher of the notified **maximum export capacity (MEC)** or the actual **maximum exported capacity**, measured in kW registered during the billing month.

Monthly utilised capacity means the higher of the **notified maximum demand (NMD)** or the **maximum demand**, measured in kVA or kW registered during the billing month.

Network capacity charge (previously known as the **network access charge**) means the R/kVA or R/POD fixed network charge raised to recover network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Network demand charge means the R/kVA or c/kWh variable network charge raised to recover network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Non-local authority tariffs mean the tariffs applicable to Eskom's direct customers (i.e., customers within Eskom's licensed area of supply) and exclude the **non-local authority tariffs**.

Notified maximum demand (NMD) means the contracted **maximum demand**, notified in writing by the customer and accepted by Eskom **per POD/point of supply**. *Note: The notification of demand shall be governed by the **NMD (and MEC) rules**.*

NMD (and MEC) rules means the rules approved by NERSA and as amended from time to time for the notification of demand or maximum export capacity or changes to or exceedances of the **NMD or MEC** (refer further to paragraph 6).

Off-peak period means the **TOU periods** of relatively low **system** demand (refer further to paragraph 48).

Offset (also called Net-billing) means a method of compensating customers when their generation is synchronised with the grid and some electricity is exported. The compensation for exported electricity is calculated using the Gen-offset tariff. The customer is still charged the full tariff for the amount of energy consumed and capacity provided.

Peak period means the **TOU periods** of relatively high system demand (refer further to paragraph 48).

Point of delivery (POD)/point of supply means either a single point of supply, or a specific group of points of supply on Eskom's **System**, from where electricity is supplied to the customer by Eskom, or from where the customer supplies electricity to Eskom's **System** located within a single substation, at which electricity is supplied/delivered to the customer at the same declared voltage and tariff. *Note: This can be a metering or summation point.*

Public holidays mean the treatment of charges on **public holidays** as specified by Eskom and as set out in paragraph 9.

Reactive energy charge means a c/kVAh charge based on the power factor and tariff of the **POD**.

Residential tariffs mean the Homelight, Homeflex and Homepower suite of tariffs.

Rural means areas classified as rural by Eskom for the purposes of tariff design and classification.

Service agreement means each tariff /transaction/contract linked to an account.

Service and administration charge means the monthly charge payable per **service agreement** for service and administration related costs. (Also see **service charge** and **administration charge**).

Service charge means the daily fixed charge payable per POD to recover service-related costs and is based on the **monthly utilised capacity** or **maximum export capacity** of each **POD** linked to an **account**.

Standard period means the **TOU periods** of relatively mid system demand (refer further to paragraph 48).

Standard charge/fee means the fees/charges described in paragraph 5.

System means the **Transmission** and **Distribution** network infrastructure consisting of all lines and substation equipment.

Time-of-use (TOU) tariff means a tariff with energy charges that change during different **TOU periods** and seasons.

TOU periods mean time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The **TOU periods** typically are **peak**, **standard**, and **off-peak** periods and differ during in **high** and **low demand seasons** and are further described in paragraph 48.

Transmission means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Transmission System** in accordance with its licence and the **Code**.

Transmission connected means connected to the **Transmission system**.

Transmission system means Eskom's electricity **system** consisting of all lines and substation equipment where the nominal voltage is above 132 kV or where the nominal voltage is lower than or equal to 132 kV and there are no **Distribution System** assets.

Transmission use-of-system (TUoS) charges means the network tariffs charged for making capacity available, connecting to and for the use of the **Transmission System**. The **TUoS** charges are the source of the **ETUoS** and the **Transmission network charge** components in the retail tariff structures.

Transmission network access charge means the same as **Transmission network charge**.

Transmission network charge means the network related **TUoS** charge.

Transmission zone(s) means the geographic differentiation as indicated in paragraph 49, applicable to **Transmission** network charges and **loss factors**, to indicate the costs associated with the delivery and transmission of energy.

Urban areas means areas classified by Eskom as urban for the purposes of tariff design and classification.

Urban low voltage subsidy charge means the charge transparently indicating the network-related cross subsidy payable by ≥ 66 kV **Urban** connected supplies for the benefit of < 66 kV connected **Urban** supplies.

Utilised capacity means the same as **annual utilised capacity**.

Wheeling means the delivery of electricity from a point of generator connection to a load consumption point through a network owned by a Licensee.

3.2. Abbreviations

<	Less than	kW	Kilowatt
≤	Less than or equal to	kWh	Kilowatt-hour
>	Greater than	MEC	Maximum export capacity
≥	Greater than or equal to	MV	Medium voltage
A	Ampere	MVA	Megavolt-ampere
c	Cents	NERSA	National energy regulator of South Africa
c/kVArh	Cents per reactive kilovolt-ampere-hour	NMD	Notified maximum demand
c/kWh	Cents per kilowatt-hour	PF	Power factor
DUoS	Distribution use-of-system	POD	Point of delivery
ETUoS	Embedded Transmission use-of-system	R	Rand
GCC	Generation capacity charge	R/kVA	Rand per kilovolt-ampere
Gen	Generator	TOU	Time of use or time-of-use
GWh	Gigawatt-hour	TUoS	Transmission use-of-system
HV	High Voltage	UoS	Use-of-system
IPP	Independent Power Producer	V	Volt
km	Kilometre	VAT	Value-added tax
kVA	Kilovolt-ampere	W	Watt
kVArh	Reactive kilovolt-ampere-hour	WEPS	Wholesale Electricity Pricing System
kV	Kilovolt		

TABLE OF CONTENTS

PAGE NO.

1.	Introduction.....	2
2.	Standard price adjustments for FY2027	2
2.1.	Annual price increases	2
2.2.	Structural tariff component changes	2
2.3.	EasyElectricity purchase options	3
3.	Definitions and abbreviations.....	4
3.1.	Definitions	4
3.2.	Abbreviations.....	7
4.	Charges payable monthly	11
5.	Standard fees/charges for services rendered	11
6.	NMD and MEC ¹ rules and charges payable in the event of an NMD exceedance	11
6.1.	Charges applicable for exceedance of the NMD	11
6.2.	Charges applicable for exceedance of the MEC ¹ rules	11
7.	Variation of standard prices	11
8.	Value-added tax	11
9.	Public holidays	12
	URBAN TARIFFS.....	13
10.	Megaflex tariff	13
11.	Megaflex Gen tariff	15
12.	Miniflex tariff	17
13.	Nightsave Urban tariff	19
14.	Businessrate tariff.....	21
15.	Public Lighting.....	22
16.	WEPS	23
	MUNICIPAL TARIFFS.....	25
17.	Municflex tariff	25
18.	Municrate tariff.....	27
19.	Public Lighting.....	28
20.	WEPS	29
	RESIDENTIAL TARIFFS.....	31
21.	Homepower tariffs	31
21.1.	Homepower Standard tariff.....	31
21.2.	Homepower Bulk tariff	31
22.	Homeflex tariff.....	33
23.	Homelight non-local authority tariff	34
24.	EasyElectricity purchase options	35
	RURAL TARIFFS.....	37
25.	Nightsave Rural tariff	37
26.	Ruraflex tariff	39
27.	Ruraflex Gen tariff	41
28.	Landrate, Landrate Dx and Landlight tariffs.....	43
28.1.	Landrate 1, 2, 3 and 4	43
28.2.	Landrate Dx.....	43
28.3.	Landlight.....	43
	GENERATOR TARIFFS.....	44
29.	Use of system charges.....	44
29.1.	Loss factors	44
29.2.	Loss factors (Distribution – loads and generators).....	44
29.3.	Loss factors (Transmission – loads)	44
29.4.	Transmission loss factors for Transmission connected generators	44
29.5.	TUoS (> 132 kV or direct Transmission connected) losses charge for generators	45
29.6.	TUoS (> 132 kV or direct Transmission connected) network charge for loads.....	45
30.	TUoS network charge for generators.....	45
31.	Ancillary service charge for Transmission connected generators and loads.....	45
32.	Ancillary service charge for Distribution connection generators and loads.....	46
33.	Urban ETUoS network charge for loads	46
34.	Rural ETUoS network charge for loads	46
35.	Urban DUoS network charge and Urban low voltage subsidy charge for loads	47
36.	Rural DUoS network charge for loads	47
37.	DUoS network charge for generators	47

38.	DUoS distribution losses charge for generators	48
39.	DUoS service and administration charges	48
39.1.	DUoS urban service and administration charges	48
39.2.	DUoS rural service and administration charges	48
40.	DUoS electrification and rural subsidy charge	48
41.	Excess network capacity charges in the event of an NMD exceedance	49
	TARIFFS APPLICABLE FOR GENERATOR USE-OF-SYSTEM CHARGES	51
42.	Gen-DUoS urban	51
43.	Gen-DUoS rural	51
44.	Gen-TUoS	52
	TARIFFS APPLICABLE FOR WHEELING, OFFSET (NET-BILLING) AND GEN PURCHASE	53
45.	Gen-wheeling tariff	53
46.	Gen-offset tariff	53
47.	Gen-purchase tariff	55
48.	Time-of-use periods	56
	APPENDIX B	57
49.	Transmission zones	57

TABLES	PAGE NO.
Table 1: Megaflex non-local authority tariff	14
Table 2: Megaflex Gen tariff.....	16
Table 3: Miniflex non-local authority tariff.....	18
Table 4: Nightsave Urban non-local authority tariff	20
Table 5: Businessrate non-local authority tariff.....	21
Table 6: Public Lighting non-local authority tariff	22
Table 7: WEPS non-local authority tariff	24
Table 8: Municflex local authority tariff.....	26
Table 9: Muncirate local authority tariff	27
Table 10: Public Lighting local authority tariff.....	28
Table 11: WEPS local authority tariff	30
Table 12: Homepower Standard and Homepower Bulk non-local authority tariff.....	32
Table 13: Homeflex non-local authority tariff.....	33
Table 14: Homelight non-local authority tariff.....	34
Table 15: Easy Electricity purchase options	35
Table 16: Calculation of the Easy Electricity charges	36
Table 17: Nightsave Rural non-local authority tariff	38
Table 18: Ruraflex non-local authority tariff	40
Table 19: Ruraflex Gen tariff.....	42
Table 20: Landrate, Landrate Dx and Landlight non-local authority tariff.....	43
Table 21: Loss factors (Distribution – loads and generators).....	44
Table 22: Loss factors (Transmission – loads)	44
Table 23: Loss factors for Transmission connected generators.....	44
Table 24: TUoS network charge for direct Transmission connected loads	45
Table 25: TUoS network charge for Transmission connected generators	45
Table 26: Ancillary service charge for Transmission connected generators and loads.....	45
Table 27: Ancillary service charge for Distribution connected generators and loads.....	46
Table 28: ETUoS network charge for Distribution connected Urban loads	46
Table 29: ETUoS network charge for Distribution connected Rural loads	46
Table 30: Urban DUoS network charge and urban low voltage subsidy charge for Distribution connected loads	47
Table 31: Rural DUoS network charge for Distribution connected loads	47
Table 32: DUoS network charge for Distribution connected generators	47
Table 33: Urban Service and administration charges	48
Table 34: Rural service and administration charges	48
Table 35: DUoS electrification and rural subsidy charge	48
Table 36: Excess network capacity charges – non-local authorities.....	49
Table 37: Excess network capacity charges – Local authorities	50
Table 38: Gen DUoS Urban structure.....	51
Table 39: Gen DUoS rural structure	51
Table 40: Gen TUoS structure	52
Table 41: Gen-wheeling tariff structure.....	53
Table 42: Gen-offset tariff structure	53
Table 43: Gen-offset tariff	54
Table 44: Gen-purchase tariff structure	55

FIGURES	PAGE NO.
Figure 1: Nightsave TOU periods	56
Figure 2: WEPS, Megaflex, Megaflex Gen, Municflex, Miniflex, Transflex, Homeflex, Ruraflex and Ruraflex Gen: low and high demand seasons TOU periods	56
Figure 3: Transmission zones for loads	57
Figure 4: Transmission zones for generators.....	57

4. Charges payable monthly

All electricity **accounts** payable by a customer in terms of this Schedule shall be rendered monthly by Eskom and shall be payable monthly in accordance with the provisions of the electricity supply agreement. If, in terms of the electricity supply agreement, meter readings are made at three-monthly intervals, Eskom shall render provisional **accounts** for the months in which no meter reading is made, based upon the monthly consumption in the previous three-monthly period or upon an estimated amount, and a final **account**, incorporating an adjustment of the provisional **accounts**, based upon the actual consumption for the period.

If the commencing date or the termination date of any supply is such that the supply was available for a portion of a month then the monthly charges payable in terms of this Schedule shall be calculated pro rata to the portion of a month of 30 (thirty) days during which the supply was available.

In addition to the charges payable in terms of this Schedule, a connection charge and/or standard charges/fees may be raised for costs not recovered through the tariff charges for the provision of new or additional capacity, or for additional services rendered to the customer.

5. Standard fees/charges for services rendered

In addition to the standard tariff charges set out in this schedule, Eskom may raise additional standard fees/charges for direct services rendered to customers e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) caused by the customer in failure to carry out its obligations, and for special/additional work done for the customer by Eskom. Refer to www.eskom.co.za/tariffs for the list of standard/charges/fees applicable.

6. NMD and MEC¹ rules and charges payable in the event of an NMD exceedance

The NMD (and MEC) rules, as amended from time to time with the approval of NERSA, set out the rules relating to a notification, changes and exceedance of the **NMD (and MEC)**. For the rules, please go to www.eskom.co.za/tariffs.

6.1. Charges applicable for exceedance of the NMD

An exceedance of the NMD based on the difference between the maximum demand and the NMD, will impact the following charges (as applicable); the Distribution network capacity charge², the network capacity charge*, the Transmission network charge and the urban low voltage subsidy charge for as applicable, the DUoS charges, the TUoS charges and the Ruraflex, Ruraflex Gen, Nightsave Rural, Megaflex, Megaflex Gen, Municflex, Miniflex, Nightsave Urban Small and Nightsave Urban tariffs. The generation capacity charge will not be impacted by excess charges payable for exceedance of the NMD. This means that the generation capacity charge will be based on the utilised capacity without applying the "excess charges" currently used for excess network capacity charges related to NMD exceedance.

The amount payable through the excess network capacity charge² (refer to paragraph 41), in the event of an exceedance is calculated on the number of times the NMD is exceeded by the maximum demand multiplied by the portion of the maximum demand exceeding the NMD multiplied by the sum of the Distribution network capacity charge² and the Transmission network charge (or for Miniflex and Ruraflex the network capacity charge²) and if applicable, the urban low voltage subsidy charge for the respective tariffs.

6.2. Charges applicable for exceedance of the MEC¹ rules

These rules are in the process of being revised by NERSA. Please refer to the Eskom website (www.eskom.co.za/tariffs) for the latest version of the rules.

¹ Eskom submitted to NERSA an amendment to the NMD rules to include the MEC rules. Once this decided on by NERSA, any rules associated with the MEC will apply.

² Note that any reference in the NMD rules to "the network access charge" must be replaced with "the network capacity charge" and to "the excess network access charge" must be replaced with "the excess network capacity charge".

7. Variation of standard prices

In its charges to a particular customer, Eskom may vary the prices in this Schedule and/or impose additional charges, as regulated in terms of the Electricity Regulation Act (Act No 4 of 2006).

8. Value-added tax

The standard prices as specified in this Schedule include value-added tax (VAT) at the current prescribed tax rate of 15%. In cases of electricity supplies where the said tax is not applicable or partly or wholly exempt, the customer concerned will be informed in writing of the effective prices payable.

The charges and rates excluding VAT are also shown as these are used in the monthly electricity account to calculate the individual tariff charges before VAT is added on. This is done for the convenience of the customer so as to facilitate the claiming of input tax where applicable and to allow for part exemptions and zero rating.

9. Public holidays

The table below indicates the treatment of public holidays for the Nightsave Urban, WEPS, Megaflex, Megaflex Gen and Miniflex tariffs for the period 1 April 2026 to until 30 June 2027. The relevant seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday not listed below will be treated as the day of the week on which it falls.

- The following public holidays: New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill will always be treated as a Sunday for Miniflex, Megaflex, Megaflex Gen and WEPS tariffs. All other days will be treated as a Saturday unless it falls on a Sunday in which case it will be treated as a Sunday.
- For Nightsave Urban, all public holidays will be treated as a Sunday.
- All public holidays for the Nightsave Rural, Homeflex, Ruraflex and Ruraflex Gen tariffs will be treated as the day of the week on which it falls.

Date	Day	Actual day of the week	TOU day treated as	
			Nightsave Urban	Megaflex, Miniflex, WEPS, Megaflex Gen
03 April 2026	Good Friday	Friday	Sunday	Sunday
06 April 2026	Family Day	Monday	Sunday	Sunday
27 April 2026	Freedom Day	Monday	Sunday	Saturday
1 May 2026	Workers Day	Friday	Sunday	Saturday
16 June 2026	Youth Day	Tuesday	Sunday	Saturday
9 August 2026	National Women's Day	Sunday	Sunday	Sunday
10 August 2026	Public Holiday	Monday	Sunday	Saturday
24 September 2026	Heritage Day	Thursday	Sunday	Saturday
16 December 2026	Day of Reconciliation	Wednesday	Sunday	Saturday
25 December 2026	Christmas Day	Friday	Sunday	Sunday
26 December 2026	Day of Goodwill	Saturday	Sunday	Sunday
1 January 2027	New Year's Day	Friday	Sunday	Sunday
21 March 2027	Human Rights Day	Sunday	Sunday	Sunday
22 March 2027	Public Holiday	Monday	Sunday	Saturday
26 March 2027	Good Friday	Friday	Sunday	Sunday
29 March 2027	Family Day	Monday	Sunday	Sunday
27 April 2027	Freedom Day	Tuesday	Sunday	Saturday
1 May 2027	Worker's Day	Saturday	Sunday	Saturday
16 June 2027	Youth Day	Wednesday	Sunday	Saturday

URBAN TARIFFS

10. Megaflex tariff

A TOU electricity tariff for Urban customers with an NMD greater than 1 MVA, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use** periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak and standard** periods;
9. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
13. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
15. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
16. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Table 1: Megaflex non-local authority tariff

Megaflex – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak	Standard		Off Peak		Peak	Standard		Off Peak		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
≤ 300km	< 500V	739.28	850.17	184.82	212.54	123.20	141.68	306.82	352.84	172.50	198.38	123.20	141.68	24.78	28.50	R 5.29	R 6.08	R 11.56	R 13.29
	≥ 500V & < 66kV	720.19	828.22	180.05	207.06	120.03	138.03	298.89	343.72	168.05	193.26	120.03	138.03	24.14	27.76	R 12.27	R 14.11	R 11.15	R 12.82
	≥ 66kV & ≤ 132kV	668.35	768.60	167.08	192.14	111.39	128.10	277.38	318.99	155.96	179.35	111.39	128.10	22.40	25.76	R 9.28	R 10.67	R 10.17	R 11.70
	> 132kV*	623.23	716.71	155.81	179.18	103.87	119.45	258.65	297.45	145.43	167.24	103.87	119.45	20.89	24.02	R 10.65	R 12.25	R 17.77	R 20.44
> 300km and ≤ 600km	< 500V	746.66	858.66	186.67	214.67	124.43	143.09	309.88	356.36	174.23	200.36	124.43	143.09	24.78	28.50	R 5.29	R 6.08	R 11.68	R 13.43
	≥ 500V & < 66kV	727.41	836.52	181.85	209.13	121.24	139.43	301.88	347.16	169.72	195.18	121.24	139.43	24.14	27.76	R 12.27	R 14.11	R 11.26	R 12.95
	≥ 66kV & ≤ 132kV	675.03	776.28	168.76	194.07	112.50	129.38	280.15	322.17	157.51	181.14	112.50	129.38	22.40	25.76	R 9.28	R 10.67	R 10.28	R 11.82
	> 132kV*	629.46	723.88	157.37	180.98	104.91	120.65	261.23	300.41	146.87	168.90	104.91	120.65	20.89	24.02	R 10.65	R 12.25	R 17.96	R 20.65
> 600km and ≤ 900km	< 500V	754.06	867.17	188.51	216.79	125.67	144.52	312.95	359.89	175.94	202.33	125.67	144.52	24.78	28.50	R 5.29	R 6.08	R 11.80	R 13.57
	≥ 500V & < 66kV	734.61	844.80	183.66	211.21	122.43	140.79	304.87	350.60	171.41	197.12	122.43	140.79	24.14	27.76	R 12.27	R 14.11	R 11.37	R 13.08
	≥ 66kV & ≤ 132kV	681.72	783.98	170.43	195.99	113.61	130.65	282.93	325.37	159.08	182.94	113.61	130.65	22.40	25.76	R 9.28	R 10.67	R 10.38	R 11.94
	> 132kV*	635.69	731.04	158.93	182.77	105.95	121.84	263.83	303.40	148.33	170.58	105.95	121.84	20.89	24.02	R 10.65	R 12.25	R 18.12	R 20.84
> 900km	< 500V	761.46	875.68	190.36	218.91	126.91	145.95	316.02	363.42	177.67	204.32	126.91	145.95	24.78	28.50	R 5.29	R 6.08	R 11.92	R 13.71
	≥ 500V & < 66kV	741.81	853.08	185.46	213.28	123.64	142.19	307.86	354.04	173.08	199.04	123.64	142.19	24.14	27.76	R 12.27	R 14.11	R 11.47	R 13.19
	≥ 66kV & ≤ 132kV	688.40	791.66	172.10	197.92	114.74	131.95	285.69	328.54	160.63	184.72	114.74	131.95	22.40	25.76	R 9.28	R 10.67	R 10.47	R 12.04
	> 132kV*	641.92	738.21	160.48	184.55	106.97	123.02	266.41	306.37	149.78	172.25	106.97	123.02	20.89	24.02	R 10.65	R 12.25	R 18.30	R 21.05

* 132 kV or Transmission connected

Voltage	Distribution network charges					
	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 42.66	R 49.06	R 52.65	R 60.55	R 0.00	R 0.00
≥ 500V & < 66kV	R 39.13	R 45.00	R 26.29	R 30.23	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 14.16	R 16.28	R 10.36	R 11.91	R 11.09	R 12.75
> 132kV*	R 0.00	R 0.00	R 0.00	R 0.00	R 11.09	R 12.75

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	
	< 500V	0.45
≥ 500V & < 66kV	0.42	0.48
≥ 66kV & ≤ 132kV	0.39	0.45
> 132kV*	0.37	0.43

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
	> 1 MVA	R 215.91	R 248.30	R 21.07
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Reactive energy charge [c/kVArh]			
High season	Low season		
	VAT incl	VAT incl	
34.49	39.66	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]		
	Only payable by non-local authority tariffs		
	VAT incl	VAT incl	
5.37	6.18	5.10	5.87

11. Megaflex Gen tariff

An electricity tariff for Urban customers connected at medium voltage, high voltage and Transmission voltages that consume and generate energy at the same point of supply (or metering point).

The following charges shall apply for the consumption and generation of energy:

1. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone** for energy supplied at the **POD**;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/POD/day **service charge** based on the higher of the **monthly utilised capacity** or the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
7. a R/POD/day **administration charge** based on **monthly utilised capacity** and **monthly maximum exported capacity** of each **POD/point of supply/service agreement/** linked to an account;
8. for **Transmission** connected supplies, the higher of the value of:
 - a. a R/kVA/month **Transmission network charge** (loads) payable each month based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods; or
 - b. the R/kW/month **Transmission network charge** (generators) payable each month for transmission-connected generators based on the **Transmission zone** for generators and the **maximum export capacity** applicable during all time periods for each premise;
9. for **Distribution** supplies connected supplies, the higher of the value of:
 - a. the R/kW/month **Distribution network capacity charge** for generators based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
 - b. a **distribution losses charge** rebating the **network capacity charge**, based on **loss factors** specified in paragraphs 29.2 and 29.3, using the following formula:
 - c. energy produced in **each TOU period** x WEPS rates excluding losses in each **TOU period** x (**Distribution loss factor** x **Transmission loss factor** (for loads)-1) measured at each point of supply, but not beyond extinction);
or the sum of
 - d. a R/kVA/month **Transmission network charge** (for loads) based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods; and
 - e. the R/kVA/month **Distribution network capacity charge** for loads based on the voltage of the supply and **annual utilised capacity** measured at the **POD** applicable during all time periods; and
 - f. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the chargeable demand at the **POD** measured during **peak** and **standard** periods;
10. for **Transmission** connected generators a losses charge based on **loss factors** specified in paragraph 29.4 at each point of supply is applied, using the following formula (refer to paragraph 29.5);
 - a. energy produced in each **TOU period** x WEPS rates excluding losses in each **TOU period** x (**Transmission loss factor** (for generators)-1/**Transmission loss factor** (for generators)).
11. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
12. a c/kWh **ancillary service charge** applied on the total active energy consumed and exported in the month based on the voltage of the supply, applicable during all time periods;
13. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural subsidy** applied to the total active energy consumed in the month;
15. a c/kWh **affordability subsidy charge** applied to the total active energy consumed in the month; and
16. an **excess network capacity charge** shall be payable in the event of an **NMD or MEC** exceedance in accordance with the **NMD and MEC rules** in paragraph 6 and as set out for NMD exceedances in Table 36 and Table 37 for the relevant tariff.

Notes:

- A comparison is made on a monthly basis to determine the higher (in rand value) of the **network charges** as a consumer and as a generator located at the same point of supply/ metering point and these rand values will be used for billing purposes. The **network charges, losses charges, ancillary service charges** as well as **administration charges** and **service charge** applicable for generators will depend on whether the generator is **Transmission connected**, or **Distribution connected**.

Table 2: Megaflex Gen tariff

Megaflex Gen - Non-local authority

Transmission zone	Voltage	Active energy charge for loads [c/kWh]												Legacy charge [c/kWh]	Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]		
		High demand season [Jun - Aug]						Low demand season [Sep - May]							VAT incl	VAT incl	VAT incl	VAT incl	
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
≤ 300km	< 500V	739.28	850.17	184.82	212.54	123.20	141.68	306.82	352.84	172.50	198.38	123.20	141.68	24.78	28.50	R 5.29	R 6.08	R 11.56	R 13.29
	≥ 500V & < 66kV	720.19	828.22	180.05	207.06	120.03	138.03	298.89	343.72	168.05	193.26	120.03	138.03	24.14	27.76	R 12.27	R 14.11	R 11.15	R 12.82
	≥ 66kV & ≤ 132kV	668.35	768.60	167.08	192.14	111.39	128.10	277.38	318.99	155.96	179.35	111.39	128.10	22.40	25.76	R 9.28	R 10.67	R 10.17	R 11.70
	> 132kV*	623.23	716.71	155.81	179.18	103.87	119.45	258.65	297.45	145.43	167.24	103.87	119.45	20.89	24.02	R 10.65	R 12.25	R 17.77	R 20.44
> 300km and ≤ 600km	< 500V	746.66	858.66	186.67	214.67	124.43	143.09	309.88	356.36	174.23	200.36	124.43	143.09	24.78	28.50	R 5.29	R 6.08	R 11.68	R 13.43
	≥ 500V & < 66kV	727.41	836.52	181.85	209.13	121.24	139.43	301.88	347.16	169.72	195.18	121.24	139.43	24.14	27.76	R 12.27	R 14.11	R 11.26	R 12.95
	≥ 66kV & ≤ 132kV	675.03	776.28	168.76	194.07	112.50	129.38	280.15	322.17	157.51	181.14	112.50	129.38	22.40	25.76	R 9.28	R 10.67	R 10.28	R 11.82
	> 132kV*	629.46	723.88	157.37	180.98	104.91	120.65	261.23	300.41	146.87	168.90	104.91	120.65	20.89	24.02	R 10.65	R 12.25	R 17.96	R 20.65
> 600km and ≤ 900km	< 500V	754.06	867.17	188.51	216.79	125.67	144.52	312.95	359.89	175.94	202.33	125.67	144.52	24.78	28.50	R 5.29	R 6.08	R 11.80	R 13.57
	≥ 500V & < 66kV	734.61	844.80	183.66	211.21	122.43	140.79	304.87	350.60	171.41	197.12	122.43	140.79	24.14	27.76	R 12.27	R 14.11	R 11.37	R 13.08
	≥ 66kV & ≤ 132kV	681.72	783.98	170.43	195.99	113.61	130.65	282.93	325.37	159.08	182.94	113.61	130.65	22.40	25.76	R 9.28	R 10.67	R 10.38	R 11.94
	> 132kV*	635.69	731.04	158.93	182.77	105.95	121.84	263.83	303.40	148.33	170.58	105.95	121.84	20.89	24.02	R 10.65	R 12.25	R 18.12	R 20.84
> 900km	< 500V	761.46	875.68	190.36	218.91	126.91	145.95	316.02	363.42	177.67	204.32	126.91	145.95	24.78	28.50	R 5.29	R 6.08	R 11.92	R 13.71
	≥ 500V & < 66kV	741.81	853.08	185.46	213.28	123.64	142.19	307.86	354.04	173.08	199.04	123.64	142.19	24.14	27.76	R 12.27	R 14.11	R 11.47	R 13.19
	≥ 66kV & ≤ 132kV	688.40	791.66	172.10	197.92	114.74	131.95	285.69	328.54	160.63	184.72	114.74	131.95	22.40	25.76	R 9.28	R 10.67	R 10.47	R 12.04
	> 132kV*	641.92	738.21	160.48	184.55	106.97	123.02	266.41	306.37	149.78	172.25	106.97	123.02	20.89	24.02	R 10.65	R 12.25	R 18.30	R 21.05
WEPS energy rate excluding losses and portion of Generation Capacity Charge		586.91	674.95	146.72	168.73	97.82	112.49	243.57	280.11	136.95	157.49	97.82	112.49						

* 132 kV or Transmission connected

Distribution network charges for loads						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 42.66	R 49.06	R 52.65	R 60.55	R 0.00	R 0.00
≥ 500V & < 66kV	R 39.13	R 45.00	R 26.29	R 30.23	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 14.16	R 16.28	R 10.36	R 11.91	R 11.09	R 12.75
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.09	R 12.75

Transmission network charges for generators			Distribution network charges for generators*		
TUoS [> 132kV]	Network charge [R/kW]		Voltage	Network capacity charge [R/kW/m]	
	VAT incl	VAT incl		VAT incl	VAT incl
Cape	R 0.00	R 0.00	< 500V		
Karoo	R 0.00	R 0.00	≥ 500V & < 66kV		
Kwazulu-Natal	R 5.08	R 5.84	≥ 66kV & ≤ 132kV	R 20.23	R 23.26
Vaal	R 16.88	R 19.41			
Waterberg	R 21.62	R 24.86			
Mpumalanga	R 20.06	R 23.07			

* The Distribution network charge will be rebated by the Losses charge, but not beyond extinction

Customer categories [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA/ kW	R 14.94	R 17.18	R 0.79	R 0.91
> 100 kVA/ kW & ≤ 500 kVA/ kW	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA/ kW & ≤ 1 MVA/MW	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA/MW	R 215.91	R 248.30	R 21.07	R 24.23
Key customers or Transmission connected generators	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Ancillary service charge for loads and generators		
Voltage	Ancillary service charge [c/kWh]	
	VAT incl	VAT incl
< 500V	0.45	0.52
≥ 500V & < 66kV	0.42	0.48
≥ 66kV & ≤ 132kV	0.39	0.45
> 132kV	0.37	0.43

* 132 kV or Transmission connected

Applicable to loads	
Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]
VAT incl	VAT incl
5.37	5.10
6.18	5.87

Reactive energy charge [c/kVAh] (loads)			
High season	VAT incl	Low season	VAT incl

Losses charge for generators					
Distribution connected generators		Transmission connected generators			
Formula		Formula			
Distribution = ((Energy produced x WEPS rate excluding losses) x (Distribution loss factor x Transmission loss factor-1)) in each TOU period		Transmission = (Energy produced x WEPS rate excluding losses) x (Transmission loss factor-1/Transmission loss factor) in each TOU period			
Transmission loss factors for Distribution connected		Generator loss factor			
Distance from Johannesburg	Voltage	Generator loss factor			
≤ 300km	1.0060	< 500V	1.1862	Cape	1.0000
> 300km & ≤ 600km	1.0160	≥ 500V & < 66kV	1.1556	Karoo	1.0000
> 600km & ≤ 900km	1.0261	≥ 66kV & ≤ 132kV	1.0724	Kwazulu-Natal	1.0150
> 900km	1.0361	> 132kV*	1.0000	Vaal	1.0003
				Waterberg	1.0135
				Mpumalanga	1.0149

* 132 kV or Transmission connected

12. Miniflex tariff

A TOU electricity tariff for Urban customers with an NMD from 16 kVA up to 5 MVA, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods;
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the **peak** and **standard** periods;
8. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
9. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
10. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
11. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
12. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high demand season**;
13. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
14. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Table 3: Miniflex non-local authority tariff

Miniflex - Non-Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Network capacity charge [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]						VAT incl		VAT incl		VAT incl	
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak						
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	739.28	850.17	184.82	212.54	123.20	141.68	306.82	352.84	172.50	198.38	123.20	141.68	24.78	28.50	R 5.29	R 6.08	R 54.22	R 62.35
	≥ 500V & < 66kV	720.19	828.22	180.05	207.06	120.03	138.03	298.89	343.72	168.05	193.26	120.03	138.03	24.14	27.76	R 12.27	R 14.11	R 50.27	R 57.81
	≥ 66kV & ≤ 132kV	668.35	768.60	167.08	192.14	111.39	128.10	277.38	318.99	155.96	179.35	111.39	128.10	22.40	25.76	R 9.28	R 10.67	R 24.33	R 27.98
	> 132kV*	623.23	716.71	155.81	179.18	103.87	119.45	258.65	297.45	145.43	167.24	103.87	119.45	20.89	24.02	R 10.65	R 12.25	R 17.77	R 20.44
> 300km and ≤ 600km	< 500V	746.66	858.66	186.67	214.67	124.43	143.09	309.88	356.36	174.23	200.36	124.43	143.09	24.78	28.50	R 5.29	R 6.08	R 54.35	R 62.50
	≥ 500V & < 66kV	727.41	836.52	181.85	209.13	121.24	139.43	301.88	347.16	169.72	195.18	121.24	139.43	24.14	27.76	R 12.27	R 14.11	R 50.38	R 57.94
	≥ 66kV & ≤ 132kV	675.03	776.28	168.76	194.07	112.50	129.38	280.15	322.17	157.51	181.14	112.50	129.38	22.40	25.76	R 9.28	R 10.67	R 24.44	R 28.11
	> 132kV*	629.46	723.88	157.37	180.98	104.91	120.65	261.23	300.41	146.87	168.90	104.91	120.65	20.89	24.02	R 10.65	R 12.25	R 17.96	R 20.65
> 600km and ≤ 900km	< 500V	754.06	867.17	188.51	216.79	125.67	144.52	312.95	359.89	175.94	202.33	125.67	144.52	24.78	28.50	R 5.29	R 6.08	R 54.46	R 62.63
	≥ 500V & < 66kV	734.61	844.80	183.66	211.21	122.43	140.79	304.87	350.60	171.41	197.12	122.43	140.79	24.14	27.76	R 12.27	R 14.11	R 50.50	R 58.08
	≥ 66kV & ≤ 132kV	681.72	783.98	170.43	195.99	113.61	130.65	282.93	325.37	159.08	182.94	113.61	130.65	22.40	25.76	R 9.28	R 10.67	R 24.54	R 28.22
	> 132kV*	635.69	731.04	158.93	182.77	105.95	121.84	263.83	303.40	148.33	170.58	105.95	121.84	20.89	24.02	R 10.65	R 12.25	R 18.12	R 20.84
> 900km	< 500V	761.46	875.68	190.36	218.91	126.91	145.95	316.02	363.42	177.67	204.32	126.91	145.95	24.78	28.50	R 5.29	R 6.08	R 54.58	R 62.77
	≥ 500V & < 66kV	741.81	853.08	185.46	213.28	123.64	142.19	307.86	354.04	173.08	199.04	123.64	142.19	24.14	27.76	R 12.27	R 14.11	R 50.61	R 58.20
	≥ 66kV & ≤ 132kV	688.40	791.66	172.10	197.92	114.74	131.95	285.69	328.54	160.63	184.72	114.74	131.95	22.40	25.76	R 9.28	R 10.67	R 24.63	R 28.32
	> 132kV*	641.92	738.21	160.48	184.55	106.97	123.02	266.41	306.37	149.78	172.25	106.97	123.02	20.89	24.02	R 10.65	R 12.25	R 18.30	R 21.05

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 14.94	R 17.18	R 0.79	R 0.91
> 100 kVA & ≤ 500 kVA	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA & ≤ 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl	VAT incl	[Peak & Standard] VAT incl	VAT incl
< 500V	0.45	0.52	32.30	37.15
≥ 500V & < 66kV	0.42	0.48	10.45	12.02
≥ 66kV & ≤ 132kV	0.39	0.45	10.21	11.74
> 132kV*	0.37	0.43	0.00	0.00

* 132 kV or Transmission connected

Voltage	Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl
< 500V	R 0.00	R 0.00
≥ 500V & < 66kV	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 11.09	R 12.75
> 132kV*	R 11.09	R 12.75

* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	VAT incl	VAT incl
5.37	6.18	5.10
		5.87

Reactive energy charge [c/kVAh]			
High season	Low season		VAT incl
	VAT incl	VAT incl	
15.02	17.27	0.00	0.00

13. Nightsave Urban tariff

Electricity tariff suitable for high load factor Urban customers with an NMD from 25 kVA and without grid-tied generation¹, with the following charges:

1. seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **Transmission zone**;
2. seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in **peak** periods as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak** periods only;
9. a R/kVA/month **urban low voltage subsidy charge** applicable to ≥ 66 kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
13. a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month;
14. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

¹ For grid-tied generation a TOU tariff is mandatory

Table 4: Nightsave Urban non-local authority tariff

Nightsave Urban – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	181.89	209.17	174.72	200.93	R 341.73	R 392.99	R 79.95	R 91.94	24.78	28.50	R 5.29	R 6.08	R 11.56	R 13.29
	≥ 500V & < 66kV	177.20	203.78	170.21	195.74	R 332.91	R 382.85	R 77.88	R 89.56	24.14	27.76	R 12.27	R 14.11	R 11.15	R 12.82
	≥ 66kV & ≤ 132kV	164.44	189.11	157.96	181.65	R 308.94	R 355.28	R 72.28	R 83.12	22.40	25.76	R 9.28	R 10.67	R 10.17	R 11.70
	> 132kV*	153.35	176.35	147.30	169.40	R 286.37	R 329.33	R 67.00	R 77.05	20.89	24.02	R 10.65	R 12.25	R 17.77	R 20.44
> 300km and ≤ 600km	< 500V	183.70	211.26	176.46	202.93	R 345.13	R 396.90	R 80.74	R 92.85	24.78	28.50	R 5.29	R 6.08	R 11.68	R 13.43
	≥ 500V & < 66kV	178.97	205.82	171.91	197.70	R 336.22	R 386.65	R 78.66	R 90.46	24.14	27.76	R 12.27	R 14.11	R 11.26	R 12.95
	≥ 66kV & ≤ 132kV	166.09	191.00	159.53	183.46	R 312.02	R 358.82	R 72.99	R 83.94	22.40	25.76	R 9.28	R 10.67	R 10.28	R 11.82
	> 132kV*	154.88	178.11	148.76	171.07	R 290.95	R 334.59	R 68.07	R 78.28	20.89	24.02	R 10.65	R 12.25	R 17.96	R 20.65
> 600km and ≤ 900km	< 500V	185.52	213.35	178.21	204.94	R 348.56	R 400.84	R 81.55	R 93.78	24.78	28.50	R 5.29	R 6.08	R 11.80	R 13.57
	≥ 500V & < 66kV	180.74	207.85	173.62	199.66	R 339.56	R 390.49	R 79.44	R 91.36	24.14	27.76	R 12.27	R 14.11	R 11.37	R 13.08
	≥ 66kV & ≤ 132kV	167.73	192.89	161.12	185.29	R 315.12	R 362.39	R 73.73	R 84.79	22.40	25.76	R 9.28	R 10.67	R 10.38	R 11.94
	> 132kV*	156.41	179.87	150.23	172.76	R 293.85	R 337.93	R 68.75	R 79.06	20.89	24.02	R 10.65	R 12.25	R 18.12	R 20.84
> 900km	< 500V	187.34	215.44	179.95	206.94	R 351.96	R 404.75	R 82.33	R 94.68	24.78	28.50	R 5.29	R 6.08	R 11.92	R 13.71
	≥ 500V & < 66kV	182.51	209.89	175.32	201.62	R 342.87	R 394.30	R 80.21	R 92.24	24.14	27.76	R 12.27	R 14.11	R 11.47	R 13.19
	≥ 66kV & ≤ 132kV	169.37	194.78	162.68	187.08	R 318.19	R 365.92	R 74.44	R 85.61	22.40	25.76	R 9.28	R 10.67	R 10.47	R 12.04
	> 132kV*	157.93	181.62	151.71	174.47	R 296.71	R 341.22	R 69.41	R 79.82	20.89	24.02	R 10.65	R 12.25	R 18.30	R 21.05

* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 42.66	R 49.06	R 52.65	R 60.55	R 0.00	R 0.00
≥ 500V & < 66kV	R 39.13	R 45.00	R 26.29	R 30.23	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 14.16	R 16.28	R 10.36	R 11.91	R 11.09	R 12.75
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.09	R 12.75

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	0.45	0.52
≥ 500V & < 66kV	0.42	0.48
≥ 66kV & ≤ 132kV	0.39	0.45
> 132kV*	0.37	0.43

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 14.94	R 17.18	R 0.79	R 0.91
> 100 kVA & ≤ 500 kVA	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA & ≤ 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	VAT incl	
5.37	6.18	5.10
		5.87

Only payable by non-local authority tariffs

14. Businessrate tariff

A suite of electricity tariffs for supplies for commercial usage or non-commercial usage (such as churches, schools, halls, clinics, old-age homes, public lighting, or similar supplies) in Urban areas with an NMD of up to 100kVA, and without grid-tied generation¹, with the following charges:

1. a single c/kWh active energy charge² measured at the POD;
2. a R/POD/day generation capacity charge based on the NMD (size) of the supply;
3. a R/POD/day network capacity charge based on the NMD (size) of the supply;
4. a c/kWh network demand charge based on the active energy measured at the POD;
5. a c/kWh ancillary service charge based on the active energy measured at the POD;
6. a R/POD/day service and administration charge for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month;
7. a c/kWh electrification and rural network subsidy charge applied to the total active energy measured at the POD; and
8. if and when the Businessrate 1,2 or 3 is offered as a prepaid supply, the active energy charge, the ancillary service charge and the network demand charge shall be combined into one c/kWh rate and the network capacity charge, generation capacity charge and the service and administration charge shall be combined into R/POD per day charge*

The suite of Businessrate tariffs are categorised as follows:

Businessrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Businessrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Businessrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Businessrate 4 (conventional or prepaid)	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)

*Currently these tariffs cannot be accommodated as a prepaid supply. If and when this is possible, the combining of the charges is required to accommodate the prepaid vending system.

Table 5: Businessrate non-local authority tariff

Businessrate - Non-local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Electrification and rural network subsidy charge [c/kWh]		Generation capacity charge [R/POD/day]	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
Businessrate 1	242.90	279.34	0.45	0.52	15.81	18.18	R 22.12	R 25.44	R 15.99	R 18.39	5.37	6.18	R 3.00	R 3.45
Businessrate 2	242.90	279.34	0.45	0.52	15.81	18.18	R 32.86	R 37.79	R 15.99	R 18.39	5.37	6.18	R 4.48	R 5.15
Businessrate 3	242.90	279.34	0.45	0.52	15.81	18.18	R 81.98	R 94.28	R 15.99	R 18.39	5.37	6.18	R 11.18	R 12.86
Businessrate 4	378.06	434.77	0.45	0.52	15.81	18.18					5.37	6.18	R 0.00	R 0.00

¹ For grid-tied generation a TOU tariff is mandatory.

²A c/kWh legacy charge is included in the energy charge.

15. Public Lighting

Non metered* electricity tariff for public lighting or similar supplies in Urban areas where Eskom provides a supply for, and if applicable maintains, any streetlight or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333,3 hours per month
24 hours (typically traffic lights)	730 hours per month
Urban fixed (typically telephony installations)	Based on 200 kWh per month
<i>*For metered public lighting or similar supplies refer to Businessrate</i>	

Table 6: Public Lighting non-local authority tariff

Public Lighting - Non-local Authority

		All Night		24 Hours	
		VAT incl		VAT incl	
Public Lighting	Energy charge [c/kWh]	263.32	302.82	252.56	290.44
	Energy charge [R/100W/month]	R 87.77	R 100.94	R 184.37	R 212.03
Public Lighting - Urban Fixed	Fixed charge [R/POD/day]	R 35.13	R 40.40		
Maintenance charges		R/month			
		VAT incl			
	Per luminaire	R 108.40	R 124.66		
	Per high-mast luminaire	R 2 523.56	R 2 902.09		

16. WEPS

WEPS has the same rates and structure as Megaflex and represents the wholesale costs in the most unbundled format. The following charges apply:

1. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
2. seasonally and time-of-use differentiated c/kWh **active energy charges** excluding losses
3. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
4. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
5. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
6. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
7. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
9. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
10. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
11. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
12. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
13. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
14. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
15. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
16. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
17. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Note:

The WEPS rate excluding losses rates are provided in Table 7, and excludes the portion of the Generation Capacity Charge included in the TOU energy rates. These rates are used for the reconciliation of accounts for 1) wheeling of energy and 2) where Eskom purchases energy from an IPP, but the energy is supplied directly to a customer. Refer to page 53 for more details.

Table 7: WEPS non-local authority tariff

WEPS – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]										Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]			
		High demand season [Jun - Aug]					Low demand season [Sep - May]												
		Peak	VAT incl	Standard	VAT incl	Off Peak	VAT incl	Peak	VAT incl	Standard	VAT incl	Off Peak	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	739.28	850.17	184.82	212.54	123.20	141.68	306.82	352.84	172.50	198.38	123.20	141.68	24.78	28.50	R 5.29	R 6.08	R 11.56	R 13.29
	≥ 500V & < 66kV	720.19	828.22	180.05	207.06	120.03	138.03	298.89	343.72	168.05	193.26	120.03	138.03	24.14	27.76	R 12.27	R 14.11	R 11.15	R 12.82
	≥ 66kV & ≤ 132kV	668.35	768.60	167.08	192.14	111.39	128.10	277.38	318.99	155.96	179.35	111.39	128.10	22.40	25.76	R 9.28	R 10.67	R 10.17	R 11.70
	> 132kV*	623.23	716.71	155.81	179.18	103.87	119.45	258.65	297.45	145.43	167.24	103.87	119.45	20.89	24.02	R 10.65	R 12.25	R 17.77	R 20.44
> 300km and ≤ 600km	< 500V	746.66	858.66	186.67	214.67	124.43	143.09	309.88	356.36	174.23	200.36	124.43	143.09	24.78	28.50	R 5.29	R 6.08	R 11.68	R 13.43
	≥ 500V & < 66kV	727.41	836.52	181.85	209.13	121.24	139.43	301.88	347.16	169.72	195.18	121.24	139.43	24.14	27.76	R 12.27	R 14.11	R 11.26	R 12.95
	≥ 66kV & ≤ 132kV	675.03	776.28	168.76	194.07	112.50	129.38	280.15	322.17	157.51	181.14	112.50	129.38	22.40	25.76	R 9.28	R 10.67	R 10.28	R 11.82
	> 132kV*	629.46	723.88	157.37	180.98	104.91	120.65	261.23	300.41	146.87	168.90	104.91	120.65	20.89	24.02	R 10.65	R 12.25	R 17.96	R 20.65
> 600km and ≤ 900km	< 500V	754.06	867.17	188.51	216.79	125.67	144.52	312.95	359.89	175.94	202.33	125.67	144.52	24.78	28.50	R 5.29	R 6.08	R 11.80	R 13.57
	≥ 500V & < 66kV	734.61	844.80	183.66	211.21	122.43	140.79	304.87	350.60	171.41	197.12	122.43	140.79	24.14	27.76	R 12.27	R 14.11	R 11.37	R 13.08
	≥ 66kV & ≤ 132kV	681.72	783.98	170.43	195.99	113.61	130.65	282.93	325.37	159.08	182.94	113.61	130.65	22.40	25.76	R 9.28	R 10.67	R 10.38	R 11.94
	> 132kV*	635.69	731.04	158.93	182.77	105.95	121.84	263.83	303.40	148.33	170.58	105.95	121.84	20.89	24.02	R 10.65	R 12.25	R 18.12	R 20.84
> 900km	< 500V	761.46	875.68	190.36	218.91	126.91	145.95	316.02	363.42	177.67	204.32	126.91	145.95	24.78	28.50	R 5.29	R 6.08	R 11.92	R 13.71
	≥ 500V & < 66kV	741.81	853.08	185.46	213.28	123.64	142.19	307.86	354.04	173.08	199.04	123.64	142.19	24.14	27.76	R 12.27	R 14.11	R 11.47	R 13.19
	≥ 66kV & ≤ 132kV	688.40	791.66	172.10	197.92	114.74	131.95	285.69	328.54	160.63	184.72	114.74	131.95	22.40	25.76	R 9.28	R 10.67	R 10.47	R 12.04
	> 132kV*	641.92	738.21	160.48	184.55	106.97	123.02	266.41	306.37	149.78	172.25	106.97	123.02	20.89	24.02	R 10.65	R 12.25	R 18.30	R 21.05

* 132 kV or Transmission connected

Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 42.66	R 49.06	R 52.65	R 60.55	R 0.00	R 0.00
≥ 500V & < 66kV	R 39.13	R 45.00	R 26.29	R 30.23	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 14.16	R 16.28	R 10.36	R 11.91	R 11.09	R 12.75
> 132kV*	R 0.00	R 0.00	R 0.00	R 0.00	R 11.09	R 12.75

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	VAT incl
< 500V	0.45	0.52
≥ 500V & < 66kV	0.42	0.48
≥ 66kV & ≤ 132kV	0.39	0.45
> 132kV*	0.37	0.43

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 14.94	R 17.18	R 0.79	R 0.91
> 100 kVA & ≤ 500 kVA	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA & ≤ 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Reactive energy charge [c/kVAh]			
High season	VAT incl	Low season	VAT incl

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	VAT incl	VAT incl
5.37	6.18	5.10

Active energy charge excluding losses and portion of Generation Capacity Charge [c/kWh]							
Peak	High demand season [Jun - Aug]			Low demand season [Sep - May]			
	VAT incl	Standard	VAT incl	Peak	Standard	Off Peak	VAT incl
586.91	674.95	146.72	168.73	97.82	112.49	243.57	280.11

MUNICIPAL TARIFFS

17. Municflex tariff

TOU electricity tariff for local authority customers with an NMD from 16kVA, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use** periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak and standard** periods;
9. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
13. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Note: This tariff is applicable to local authority tariffs that were previously on Megaflex, Miniflex, Nightsave Urban, Nightsave Rural and Ruraflex.

Table 8: Municflex local authority tariff

Municflex – Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season (Jun - Aug)						Low demand season (Sep - May)											
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl	VAT incl				
≤ 300km	< 500V	754.92	868.16	188.70	217.01	125.84	144.72	313.35	360.35	176.16	202.58	125.89	144.77	25.31	29.11	R 5.06	R 5.82	R 11.83	R 13.60
	≥ 500V & < 66kV	733.19	843.17	183.29	210.78	122.20	140.53	304.28	349.92	171.07	196.73	122.20	140.53	24.58	28.27	R 11.72	R 13.48	R 11.35	R 13.05
	≥ 66kV & ≤ 132kV	680.35	782.40	170.09	195.60	113.38	130.39	282.36	324.71	158.76	182.57	113.38	130.39	22.82	26.24	R 9.82	R 11.29	R 10.36	R 11.91
	> 132kV*	634.42	729.58	158.61	182.40	105.74	121.60	263.30	302.80	148.04	170.25	105.74	121.60	21.27	24.46	R 10.85	R 12.48	R 18.08	R 20.79
> 300km and ≤ 600km	< 500V	765.20	879.98	191.31	220.01	127.55	146.68	317.58	365.22	178.57	205.36	127.55	146.68	25.40	29.21	R 5.06	R 5.82	R 12.00	R 13.80
	≥ 500V & < 66kV	741.59	852.83	185.41	213.22	123.62	142.16	307.76	353.92	173.05	199.01	123.62	142.16	24.63	28.32	R 11.72	R 13.48	R 11.49	R 13.21
	≥ 66kV & ≤ 132kV	687.16	790.23	171.80	197.57	114.53	131.71	285.17	327.95	160.34	184.39	114.53	131.71	22.82	26.24	R 9.82	R 11.29	R 10.46	R 12.03
	> 132kV*	640.77	736.89	160.19	184.22	106.79	122.81	265.92	305.81	149.52	171.95	106.79	122.81	21.27	24.46	R 10.85	R 12.48	R 18.27	R 21.01
> 600km and ≤ 900km	< 500V	772.40	888.26	193.09	222.05	128.76	148.07	320.60	368.69	180.24	207.28	128.77	148.09	25.39	29.20	R 5.06	R 5.82	R 12.13	R 13.95
	≥ 500V & < 66kV	749.21	861.59	187.32	215.42	124.90	143.64	310.95	357.59	174.82	201.04	124.90	143.64	24.63	28.32	R 11.72	R 13.48	R 11.61	R 13.35
	≥ 66kV & ≤ 132kV	693.96	798.05	173.49	199.51	115.66	133.01	288.01	331.21	161.92	186.21	115.66	133.01	22.82	26.24	R 9.82	R 11.29	R 10.55	R 12.13
	> 132kV*	647.11	744.18	161.78	186.05	107.85	124.03	268.56	308.84	151.00	173.65	107.85	124.03	21.27	24.46	R 10.85	R 12.48	R 18.44	R 21.21
> 900km	< 500V	781.01	898.16	195.25	224.54	130.17	149.70	324.11	372.73	182.24	209.58	130.17	149.70	25.42	29.23	R 5.06	R 5.82	R 12.24	R 14.08
	≥ 500V & < 66kV	756.32	869.77	189.07	217.43	126.06	144.97	313.87	360.95	176.47	202.94	126.06	144.97	24.63	28.32	R 11.72	R 13.48	R 11.72	R 13.48
	≥ 66kV & ≤ 132kV	700.77	805.89	175.19	201.47	116.79	134.31	290.81	334.43	163.52	188.05	116.79	134.31	22.82	26.24	R 9.82	R 11.29	R 10.67	R 12.27
	> 132kV*	653.45	751.47	163.37	187.88	108.90	125.24	271.19	311.87	152.46	175.33	108.90	125.24	21.27	24.46	R 10.85	R 12.48	R 18.64	R 21.44

* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 43.99	R 50.59	R 53.58	R 61.62	R 0.00	R 0.00
≥ 500V & < 66kV	R 40.30	R 46.35	R 26.89	R 30.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 17.70	R 20.36	R 10.46	R 12.03	R 2.43	R 2.79
> 132kV*	R 0.00	R 0.00	R 0.00	R 0.00	R 2.43	R 2.79

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	
< 500V	0.45	0.52
≥ 500V & < 66kV	0.44	0.51
≥ 66kV & ≤ 132kV	0.40	0.46
> 132kV*	0.38	0.44

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 15.22	R 17.50	R 0.82	R 0.94
> 100 kVA & ≤ 500 kVA	R 71.17	R 81.85	R 13.72	R 15.78
> 500 kVA & ≤ 1 MVA	R 219.79	R 252.76	R 21.44	R 24.66
> 1 MVA	R 219.79	R 252.76	R 21.44	R 24.66
Key customers	R 1 238.27	R 1 424.01	R 21.44	R 24.66

Reactive energy charge [c/kVarh]			
High season	Low season		
	VAT incl	VAT incl	
35.10	40.37	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	
VAT incl	
5.47	6.29

18. Municrate tariff

A suite of electricity tariffs for local authority supplies for commercial usage or non-commercial usage (such as churches, schools, halls, clinics, old-age homes, public lighting, or similar supplies) with an NMD of up to 100kVA, and without grid-tied generation¹, with the following charges:

1. a single c/kWh active energy charge² measured at the POD;
2. a R/POD/day generation capacity charge based on the NMD (size) of the supply;
3. a R/POD/day network capacity charge based on the NMD (size) of the supply;
4. a c/kWh network demand charge based on the active energy measured at the POD;
5. a c/kWh ancillary service charge based on the active energy measured at the POD; and
6. a R/POD/day service and administration charge for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month,

The suite of Municrate tariffs are categorised as follows:

Municrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Municrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Municrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Municrate 4 (conventional or prepaid)	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)

Table 9: Municrate local authority tariff

Municrate - Local Authority												
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
Municrate 1	248.72	286.03	0.45	0.52	47.53	54.66	R 37.13	R 42.70	R 20.50	R 23.58	R 3.30	R 3.80
Municrate 2	248.72	286.03	0.45	0.52	47.53	54.66	R 75.23	R 86.51	R 20.50	R 23.58	R 6.09	R 7.00
Municrate 3	248.72	286.03	0.45	0.52	47.53	54.66	R 150.66	R 173.26	R 20.50	R 23.58	R 12.85	R 14.78
Municrate 4	378.05	434.76	0.45	0.52	47.53	54.66						

²A c/kWh legacy charge is included in the energy charge.

Note: This tariff is applicable to local authority tariffs that were previously on Businessrate, Landrate, and Homepower.

19. Public Lighting

Non metered* electricity tariff for public lighting or similar supplies in Urban areas where Eskom provides a supply for, and if applicable maintains, any streetlight or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333,3 hours per month
24 hours (typically traffic lights)	730 hours per month
Urban fixed (typically telephony installations)	Based on 200 kWh per month
<i>*For metered public lighting or similar supplies refer to Businessrate</i>	

Table 10: Public Lighting local authority tariff

Public Lighting - Local Authority					
		All Night		24 Hours	
		VAT incl		VAT incl	
Public Lighting	Energy charge [c/kWh]	280.54	322.62	248.34	285.59
	Energy charge [R/100W/month]	R 93.51	R 107.54	R 181.28	R 208.47
Public Lighting - Urban Fixed	Fixed charge [R/POD/day]	R 34.39	R 39.54		
Maintenance charges		R/month			
		VAT incl			
	Per luminaire	R 115.41	R 132.72		
	Per high-mast luminaire	R 2 695.29	R 3 099.58		

20. WEPS

WEPS has the same rates and structure as Megaflex and represents the wholesale costs in the most unbundled format. The following charges apply:

18. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
19. seasonally and time-of-use differentiated c/kWh **active energy charges** excluding losses
20. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
21. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
22. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
23. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
24. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
25. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
26. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
27. a R/kVA/month **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
28. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
29. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
30. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
31. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
32. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
33. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
34. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Note:

The WEPS rate excluding losses rates are provided in Table 7 and excludes the portion of the Generation Capacity Charge included in the TOU energy rates. These rates are used for the reconciliation of accounts for 1) wheeling of energy and 2) where Eskom purchases energy from an IPP, but the energy is supplied directly to a customer. Refer to page 53 for more details.

Table 11: WEPS local authority tariff

WEPS – Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]						VAT incl		VAT incl		VAT incl	
		Peak	Standard		Off Peak	Peak	Standard		Off Peak										
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	754.92	868.16	188.70	217.01	125.84	144.72	313.35	360.35	176.16	202.58	125.89	144.77	25.31	29.11	R 5.06	R 5.82	R 11.83	R 13.60
	≥ 500V & < 66kV	733.19	843.17	183.29	210.78	122.20	140.53	304.28	349.92	171.07	196.73	122.20	140.53	24.58	28.27	R 11.72	R 13.48	R 11.35	R 13.05
	≥ 66kV & ≤ 132kV	680.35	782.40	170.09	195.60	113.38	130.39	282.36	324.71	158.76	182.57	113.38	130.39	22.82	26.24	R 9.82	R 11.29	R 10.36	R 11.91
	> 132kV*	634.42	729.58	158.61	182.40	105.74	121.60	263.30	302.80	148.04	170.25	105.74	121.60	21.27	24.46	R 10.85	R 12.48	R 18.08	R 20.79
> 300km and ≤ 600km	< 500V	765.20	879.98	191.31	220.01	127.55	146.68	317.58	365.22	178.57	205.36	127.55	146.68	25.40	29.21	R 5.06	R 5.82	R 12.00	R 13.80
	≥ 500V & < 66kV	741.59	852.83	185.41	213.22	123.62	142.16	307.76	353.92	173.05	199.01	123.62	142.16	24.63	28.32	R 11.72	R 13.48	R 11.49	R 13.21
	≥ 66kV & ≤ 132kV	687.16	790.23	171.80	197.57	114.53	131.71	285.17	327.95	160.34	184.39	114.53	131.71	22.82	26.24	R 9.82	R 11.29	R 10.46	R 12.03
	> 132kV*	640.77	736.89	160.19	184.22	106.79	122.81	265.92	305.81	149.52	171.95	106.79	122.81	21.27	24.46	R 10.85	R 12.48	R 18.27	R 21.01
> 600km and ≤ 900km	< 500V	772.40	888.26	193.09	222.05	128.76	148.07	320.60	368.69	180.24	207.28	128.77	148.09	25.39	29.20	R 5.06	R 5.82	R 12.13	R 13.95
	≥ 500V & < 66kV	749.21	861.59	187.32	215.42	124.90	143.64	310.95	357.59	174.82	201.04	124.90	143.64	24.63	28.32	R 11.72	R 13.48	R 11.61	R 13.35
	≥ 66kV & ≤ 132kV	693.96	798.05	173.49	199.51	115.66	133.01	288.01	331.21	161.92	186.21	115.66	133.01	22.82	26.24	R 9.82	R 11.29	R 10.55	R 12.13
	> 132kV*	647.11	744.18	161.78	186.05	107.85	124.03	268.56	308.84	151.00	173.65	107.85	124.03	21.27	24.46	R 10.85	R 12.48	R 18.44	R 21.21
> 900km	< 500V	781.01	898.16	195.25	224.54	130.17	149.70	324.11	372.73	182.24	209.58	130.17	149.70	25.42	29.23	R 5.06	R 5.82	R 12.24	R 14.08
	≥ 500V & < 66kV	756.32	869.77	189.07	217.43	126.06	144.97	313.87	360.95	176.47	202.94	126.06	144.97	24.63	28.32	R 11.72	R 13.48	R 11.72	R 13.48
	≥ 66kV & ≤ 132kV	700.77	805.89	175.19	201.47	116.79	134.31	290.81	334.43	163.52	188.05	116.79	134.31	22.82	26.24	R 9.82	R 11.29	R 10.67	R 12.27
	> 132kV*	653.45	751.47	163.37	187.88	108.90	125.24	271.19	311.87	152.46	175.33	108.90	125.24	21.27	24.46	R 10.85	R 12.48	R 18.64	R 21.44

* 132 kV or Transmission connected

Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 43.99	R 50.59	R 53.58	R 61.62	R 0.00	R 0.00
≥ 500V & < 66kV	R 40.30	R 46.35	R 26.89	R 30.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 17.70	R 20.36	R 10.46	R 12.03	R 2.43	R 2.79
> 132kV*	R 0.00	R 0.00	R 0.00	R 0.00	R 2.43	R 2.79

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	VAT incl
< 500V	0.45	0.52
≥ 500V & < 66kV	0.44	0.51
≥ 66kV & ≤ 132kV	0.40	0.46
> 132kV*	0.38	0.44

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 15.22	R 17.50	R 0.82	R 0.94
> 100 kVA & ≤ 500 kVA	R 71.17	R 81.85	R 13.72	R 15.78
> 500 kVA & ≤ 1 MVA	R 219.79	R 252.76	R 21.44	R 24.66
> 1 MVA	R 219.79	R 252.76	R 21.44	R 24.66
Key customers	R 1 238.27	R 1 424.01	R 21.44	R 24.66

Reactive energy charge [c/kVAh]			
High season	Low season		
	VAT incl	VAT incl	
35.10	40.37	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	
VAT incl	
5.47	6.29

Active energy charge excluding losses and portion of Generation Capacity Charge [c/kWh]											
Peak	High demand season [Jun - Aug]						Low demand season [Sep - May]				
	Standard		Off Peak	Peak	Standard		Off Peak				
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl				
597.44	687.06	149.35	171.75	99.58	114.52	247.93	285.12	139.40	160.31	99.58	114.52

RESIDENTIAL TARIFFS

21. Homepower tariffs

The suite of Homepower tariffs is categorised as follows:

Homepower 1	dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Homepower 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Homepower 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Homepower 4	single-phase 16 kVA (80 A per phase)
Homepower Bulk	No limit

21.1. Homepower Standard tariff

A suite of electricity tariffs for residential customers based on the size of the supply and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in Urban areas with an NMD of up to 100 kVA, and without grid-tied generation¹, with the following charges:

1. a single c/kWh **active energy charge**² measured at the POD;
2. a R/POD/day **generation capacity charge** based on the NMD (size) of the supply;
3. a R/POD/day **network capacity charge** based on the **NMD** (size) of the supply
4. a c/kWh **network demand charge** based on the active energy measured at the POD;
5. a c/kWh **ancillary service charge** based on the active energy measured at the POD; and
6. a R/POD/day **service and administration charge**³ for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

Furthermore, to provide greater flexibility and budget predictability, these tariffs are also available in monthly, purchase options called EasyElectricity

21.2. Homepower Bulk tariff

An electricity tariff for residential bulk supplies to sectional title developments* only without grid-tied generation¹, applicable to non-local authority supplies only with the following charges:

1. a single c/kWh **active energy charge**² measured at the POD;
2. a R/kVA **generation capacity charge** based on the **NMD** or if measured the **maximum demand** of the supply;
3. a R/kVA **network capacity charge** based on the **NMD** or if measured the **maximum demand** of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the POD;
5. a c/kWh **ancillary service charge** based on the active energy measured at the POD; and
6. a R/POD/day **service and administration charge** for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

*Sectional title developments also have a choice of other applicable tariffs such as Homepower Standard, Miniflex and Nightsave Urban.

For Homepower supplies on prepaid, the **active energy charge, ancillary service charge, and network demand charge** will be combined into a **single c/kWh rate** on the vending system. Similarly, the **network capacity charge, generation capacity charge, and service and administration charge** will be combined into a single **R/POD per day charge** on the vending system.

¹ For grid-tied generation a TOU tariff is mandatory.

²A c/kWh legacy charge is included in the energy charge.

Table 12: Homepower Standard and Homepower Bulk non-local authority tariff

Homepower - Non-local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>
Homepower 1	280.05	<i>322.06</i>	0.45	<i>0.52</i>	28.68	<i>32.98</i>	R 13.19	<i>R 15.17</i>	R 5.74	<i>R 6.60</i>	R 1.09	<i>R 1.25</i>
Homepower 2	280.05	<i>322.06</i>	0.45	<i>0.52</i>	28.68	<i>32.98</i>	R 29.44	<i>R 33.86</i>	R 5.74	<i>R 6.60</i>	R 1.93	<i>R 2.22</i>
Homepower 3	280.05	<i>322.06</i>	0.45	<i>0.52</i>	28.68	<i>32.98</i>	R 62.89	<i>R 72.32</i>	R 5.74	<i>R 6.60</i>	R 4.70	<i>R 5.41</i>
Homepower 4	280.05	<i>322.06</i>	0.45	<i>0.52</i>	28.68	<i>32.98</i>	R 9.08	<i>R 10.44</i>	R 5.74	<i>R 6.60</i>	R 0.71	<i>R 0.82</i>

309.18

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/kVA/m]		Service and administration charge [R/POD/day]		Generation capacity charge [R/kVA/m]	
		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>
Homepower Bulk	280.05	<i>322.06</i>	0.45	<i>0.52</i>	28.68	<i>32.98</i>	R 60.17	<i>R 69.20</i>	R 5.74	<i>R 6.60</i>	R 7.25	<i>R 8.34</i>

* The Network capacity charge is based on the NMD or on the maximum demand if measured.

³The fixed portion of the service and administration charge increased from 33.3% in FY2026 to 66.6% in FY2027. The remaining 33.4% of the service and admin charge is included and recovered through the energy charge.

22. Homeflex tariff

A TOU electricity tariff for residential customers with grid-tied generation¹ or any other residential customer that opts for the tariff, based on the size of the supply and, applied to supply sizes the same as Homepower, with the following charges:

1. seasonally and time-of-use differentiated c/kWh active energy charges² including losses
2. the treatment of public holidays for the raising of the active energy charge shall be as specified in paragraph 9;
3. a R/POD/day generation capacity charge based on the NMD (size) of the supply;
4. a c/kWh legacy charge based on the voltage of the supply applicable during all time periods;
5. a R/POD/day network capacity charge based on the NMD (size) of the supply; and
6. a c/kWh network demand charge based on the active energy measured at the POD;
7. a c/kWh ancillary service charge based on the active energy measured at the POD; and
8. a R/POD/day service and administration charge³ for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month

¹Eskom customers with a grid-tied generator connection must comply with NERSA's registration requirements, regardless of whether they export electricity to the grid or not.

Table 13: Homeflex non-local authority tariff

Homeflex - Non-local Authority																			
Active energy charge [c/kWh]									Service and administration charge [R/POD/day]		Ancillary service charge [c/kWh]		Legacy charge [c/kWh]		Network demand charge [c/kWh]				
Peak	High demand season [Jun - Aug]			Low demand season [Sep - May]			Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
	VAT incl	Standard	Off Peak	VAT incl	Standard	Off Peak													VAT incl
736.61	847.10	225.38	259.19	165.94	190.83	343.09	394.55	213.49	245.51	165.94	190.83	R 5.74	R 6.60	0.45	0.52	24.78	28.50	28.68	32.98

Refer to Gen-offset tables for the credit rate for energy exported

	Network capacity charge [R/POD/day]*		Generation capacity charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
Homeflex 1	R 13.19	R 15.17	R 1.09	R 1.25
Homeflex 2	R 29.44	R 33.86	R 1.93	R 2.22
Homeflex 3	R 62.89	R 72.32	R 4.70	R 5.41
Homeflex 4	R 9.08	R 10.44	R 0.71	R 0.82

*The network capacity charge is based on the Notified Maximum Demand (NMD).

¹ For grid-tied generation a TOU tariff is mandatory.

² A c/kWh legacy charge is included in the energy charge.

³ The fixed portion of the service and administration charge increased from 33.3% in FY2026 to 66.66% in FY2027. The remaining 33.4% of the service and admin charge is included and recovered through the energy charge.

23. Homelight non-local authority tariff

A suite of electricity tariffs based on the size of the supply that provides a subsidy to low-usage single phase residential, churches, schools, halls, clinics, old-age homes or similar supplies in Urban areas and electrification areas and has the following charges:

1. a single c/kWh active energy charge measured at the POD.

The Homelight suite of tariffs is made up of the following tariffs:

Homelight 20A	20A supply size (NMD) typically for low consuming supplies
Homelight 60A	60A prepayment or 80A* smart-meter prepayment or 80A post-paid supply size (NMD) typically for medium to high consuming supplies

* Only applicable to customers that are already on 80A supplies

Table 14: Homelight non-local authority tariff

Homelight - Non-local Authority		
	Energy charge [c/kWh]	
		<i>VAT incl</i>
Homelight 20A	235.04	<i>270.30</i>
Homelight 60A	298.79	<i>343.61</i>

24. EasyElectricity purchase options

A suite of Homepower and Homelight electricity tariffs structured into monthly purchase options. These are available as a voluntary alternative for residential customers and consist of the following charges:

Homelight

- Energy Rate:** A single c/kWh active energy charge for the total number of units included in the monthly purchase option;
- Top-up Option:** Available at the same c/kWh rate for any consumption exceeding the initial monthly purchase units;
- Charge Composition:** The Homelight purchase option consists exclusively of the active energy charge.

Homepower

- Energy Rate:** A single c/kWh active energy charge for the total number of units included in the monthly purchase Option;
- Top-up Option:** Available at the same c/kWh rate for any consumption exceeding the initial monthly purchase units. The top-up charge is strictly a variable cents-per-kilowatt-hour charge.
- Charge Composition:** The Homepower purchase option consists of both variable and fixed charges;
 - Variable Charges: Included in the c/kWh rate (Active Energy, Network Demand, and Ancillary Services).
 - Fixed Charges: These are daily charges (R/POD/day) rolled up to a month. These include: Generation Capacity Charge, Network Capacity Charge and Service and Administration Charge.
- Summary of the Homepower prepaid mechanism:**

In the prepaid system, when a customer makes their first purchase of the month, the system first settles the fixed charges. The remaining amount then buys the units at the monthly energy rate. Any subsequent "Top-ups" in that same month are purely for the energy-linked variable charges.

Table 15: Easy Electricity purchase options

EasyElectricity - Non-local Authority

EasyElectricity purchase options <i>Rand/month</i>	Purchased units/month		Top up [c/kWh]		
	<i>VAT Excl</i>	<i>VAT incl</i>	<i>[kWh]</i>	<i>VAT Excl</i>	<i>VAT incl</i>
Homelight 20A	R 352.56	<i>R 405.44</i>	150	235.04c	<i>270.30c</i>
Homelight 60A	R 1 344.56	<i>R 1 546.24</i>	450	298.79c	<i>343.61c</i>
Homepower 1	R 2 927.46	<i>R 3 366.58</i>	750	309.18c	<i>355.56c</i>
Homepower 2	R 5 765.84	<i>R 6 630.72</i>	1500	309.18c	<i>355.56c</i>
Homepower 3	R 16 142.33	<i>R 18 563.68</i>	4500	309.18c	<i>355.56c</i>
Homepower 4	R 2 327.19	<i>R 2 676.27</i>	600	309.18c	<i>355.56c</i>

Table 16: Calculation of the Easy Electricity charges

	Combined Variable Charges						
	Energy	Ancillary	Network demand	Combined (Top up) c/kWh	Units in month	Purchases on variable charges	
						VAT Excl	VAT Incl.
Homelight 20A	235.04c			235.04c	150	R 352.56	R 405.44
Homelight 60A	298.79c			298.79c	450	R 1 344.56	R 1 546.24
Homepower 1	280.05c	0.45c	28.68c	309.18c	750	R 2 318.85	R 2 666.68
Homepower 2	280.05c	0.45c	28.68c	309.18c	1500	R 4 637.70	R 5 333.36
Homepower 3	280.05c	0.45c	28.68c	309.18c	4500	R 13 913.10	R 16 000.07
Homepower 4	280.05c	0.45c	28.68c	309.18c	600	R 1 855.08	R 2 133.34
	Combined Fixed Charges						
	Network capacity charge	Service and administration charge	Generation capacity charge	Combined fixed charge [R/PoD/day]	Average days in month	Purchases for fixed charges [R/mth]	
						VAT Excl	VAT Incl.
Homelight 20A				0.00c		R 0.00	R 0.00
Homelight 60A				0.00c		R 0.00	R 0.00
Homepower 1	R 13.19	R 5.74	R 1.09	R 20.02	30.4167	R 608.94	R 700.28
Homepower 2	R 29.44	R 5.74	R 1.93	R 37.11	30.4167	R 1 128.76	R 1 298.08
Homepower 3	R 62.89	R 5.74	R 4.70	R 73.33	30.4167	R 2 230.45	R 2 565.02
Homepower 4	R 9.08	R 5.74	R 0.71	R 15.53	30.4167	R 472.37	R 543.23
						Purchase total	
						VAT Excl	VAT Incl.
Homelight 20A						R 352.56	R 405.44
Homelight 60A						R 1 344.56	R 1 546.24
Homepower 1						R 2 927.79	R 3 366.96
Homepower 2						R 5 766.46	R 6 631.43
Homepower 3						R 16 143.55	R 18 565.08
Homepower 4						R 2 327.45	R 2 676.57

RURAL TARIFFS

25. Nightsave Rural tariff

Electricity tariff for high load factor Rural customers, with an NMD from 25 kVA at a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural), and without grid-tied generation¹ and has the following charges:

1. seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **Transmission zone**;
2. seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **Transmission zone** and charged on the **chargeable demand** in **peak** periods as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods;
6. a bundled R/kVA month Transmission and Distribution network capacity charge based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the **TOU periods**;
8. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
9. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
10. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**; and
11. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff..

¹ For grid-tied generation a TOU tariff is mandatory

Table 17: Nightsave Rural non-local authority tariff

Nightsave Rural - Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network capacity charges [R/kVA/m]		Legacy charge [c/kWh]		Generation capacity charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	165.97	<i>190.87</i>	159.53	<i>183.46</i>	R 444.28	<i>R 510.92</i>	R 103.96	<i>R 119.55</i>	R 56.60	<i>R 65.09</i>	25.01	<i>28.76</i>	R 5.07	<i>R 5.83</i>
	≥ 500V & ≤ 22kV	163.03	<i>187.48</i>	156.71	<i>180.22</i>	R 436.43	<i>R 501.89</i>	R 102.11	<i>R 117.43</i>	R 52.55	<i>R 60.43</i>	24.57	<i>28.26</i>	R 7.63	<i>R 8.77</i>
> 300km and ≤ 600km	< 500V	167.62	<i>192.76</i>	161.12	<i>185.29</i>	R 448.70	<i>R 516.01</i>	R 105.00	<i>R 120.75</i>	R 56.71	<i>R 65.22</i>	25.01	<i>28.76</i>	R 5.07	<i>R 5.83</i>
	≥ 500V & ≤ 22kV	164.65	<i>189.35</i>	158.27	<i>182.01</i>	R 440.76	<i>R 506.87</i>	R 103.14	<i>R 118.61</i>	R 52.66	<i>R 60.56</i>	24.57	<i>28.26</i>	R 7.63	<i>R 8.77</i>
> 600km and ≤ 900km	< 500V	169.27	<i>194.66</i>	162.73	<i>187.14</i>	R 453.16	<i>R 521.13</i>	R 106.04	<i>R 121.95</i>	R 56.83	<i>R 65.35</i>	25.01	<i>28.76</i>	R 5.07	<i>R 5.83</i>
	≥ 500V & ≤ 22kV	166.28	<i>191.22</i>	159.84	<i>183.82</i>	R 445.14	<i>R 511.91</i>	R 104.16	<i>R 119.78</i>	R 52.78	<i>R 60.70</i>	24.57	<i>28.26</i>	R 7.63	<i>R 8.77</i>
> 900km	< 500V	170.93	<i>196.57</i>	164.30	<i>188.95</i>	R 457.58	<i>R 526.22</i>	R 107.06	<i>R 123.12</i>	R 56.95	<i>R 65.49</i>	25.01	<i>28.76</i>	R 5.07	<i>R 5.83</i>
	≥ 500V & ≤ 22kV	167.90	<i>193.09</i>	161.40	<i>185.61</i>	R 449.48	<i>R 516.90</i>	R 105.18	<i>R 120.96</i>	R 52.90	<i>R 60.84</i>	24.57	<i>28.26</i>	R 7.63	<i>R 8.77</i>

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	R 25.18	<i>R 28.96</i>	R 1.47	<i>R 1.69</i>
> 100 kVA & ≤ 500 kVA	R 69.91	<i>R 80.40</i>	R 13.49	<i>R 15.51</i>
> 500 kVA & ≤ 1 MVA	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
> 1 MVA	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
Key customers	R 1 216.44	<i>R 1 398.91</i>	R 21.07	<i>R 24.23</i>

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] in all time-of-use periods	
		VAT incl		VAT incl
< 500V	0.45	<i>0.52</i>	52.55	<i>60.43</i>
≥ 500V & ≤ 22kV	0.45	<i>0.52</i>	45.56	<i>52.39</i>

26. Ruraflex tariff

A TOU electricity tariff for Rural customers with an NMD from 16 kVA with a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural) and has the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak**, **standard**, and **off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the **TOU periods**;
8. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
9. a R/POD/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
10. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
11. a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**; and
12. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Table 18: Ruraflex non-local authority tariff

Ruraflex - Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]									Legacy charge [c/kWh]		Generation capacity charges [R/kVA/m]		Network capacity charges [R/kVA/m]				
		High demand season [Jun - Aug]			Low demand season [Sep - May]			Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl	VAT incl	VAT incl	VAT incl		
		Peak	Standard	Off Peak	Peak	Standard	Off Peak												
≤ 300km	< 500V	746.19	858.12	186.55	214.53	124.36	143.01	309.68	356.13	174.11	200.23	124.36	143.01	25.01	28.76	R 5.07	R 5.83	R 56.60	R 65.09
	≥ 500V & ≤ 22kV	732.98	842.93	183.23	210.71	122.16	140.48	304.19	349.82	171.03	196.68	122.16	140.48	24.57	28.26	R 7.63	R 8.77	R 52.55	R 60.43
> 300km and ≤ 600km	< 500V	753.66	866.71	188.42	216.68	125.60	144.44	312.78	359.70	175.85	202.23	125.60	144.44	25.01	28.76	R 5.07	R 5.83	R 56.71	R 65.22
	≥ 500V & ≤ 22kV	740.31	851.36	185.08	212.84	123.38	141.89	307.24	353.33	172.75	198.66	123.38	141.89	24.57	28.26	R 7.63	R 8.77	R 52.66	R 60.56
> 600km and ≤ 900km	< 500V	761.12	875.29	190.27	218.81	126.84	145.87	315.86	363.24	177.59	204.23	126.84	145.87	25.01	28.76	R 5.07	R 5.83	R 56.83	R 65.35
	≥ 500V & ≤ 22kV	747.64	859.79	186.92	214.96	124.61	143.30	310.28	356.82	174.45	200.62	124.61	143.30	24.57	28.26	R 7.63	R 8.77	R 52.78	R 60.70
> 900km	< 500V	768.58	883.87	192.14	220.96	128.08	147.29	318.96	366.80	179.34	206.24	128.08	147.29	25.01	28.76	R 5.07	R 5.83	R 56.95	R 65.49
	≥ 500V & ≤ 22kV	754.97	868.22	188.74	217.05	125.83	144.70	313.33	360.33	176.16	202.58	125.83	144.70	24.57	28.26	R 7.63	R 8.77	R 52.90	R 60.84

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 25.18	R 28.96	R 1.47	R 1.69
> 100 kVA & ≤ 500 kVA	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA & ≤ 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA	R 215.91	R 248.30	R 21.07	R 24.23
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] in all time-of-use periods	
	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	0.45	0.52	52.55	60.43
≥ 500V & < 22kV	0.45	0.52	45.56	52.39

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
21.57	24.81	0.00	0.00

27. Ruraflex Gen tariff

An electricity tariff for Rural customers with a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural) consuming energy (importers of energy from the Eskom System) and generating energy (exporters of energy to the Eskom System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

1. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak**, **standard**, and **off-peak**, as specified in paragraph 480;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 9;
4. a R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all **TOU periods**;
8. a c/kWh **ancillary service charge** applied on the total active energy consumed and exported in the month based on the voltage of the supply, applicable during all time periods;
9. a R/POD/day **service charge** based on the higher of the **monthly utilised capacity** or the **monthly maximum exported capacity** of each **POD/point of supply** linked to an account;
10. a R/POD/day **administration charge** based on the **monthly utilised capacity** and the **monthly maximum exported capacity** of each **POD/point of supply/service agreement/** linked to an account;
11. a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**; and
12. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 6 in accordance with the **NMD rules** and as set out in Table 36 and Table 37 for the relevant tariff.

Table 19: Ruraflex Gen tariff

Ruraflex Gen - Non-Local Authority

Transmission zone	Voltage	Active energy charge for loads [c/kWh]												Legacy charge [c/kWh]		Generation capacity charges [R/kVA/m]		Network capacity charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	746.19	858.12	186.55	214.53	124.36	143.01	309.68	356.13	174.11	200.23	124.36	143.01	25.01	28.76	R 5.07	R 5.83	R 56.60	R 65.09
	≥ 500V & ≤ 22kV	732.98	842.93	183.23	210.71	122.16	140.48	304.19	349.82	171.03	196.68	122.16	140.48	24.57	28.26	R 7.63	R 8.77	R 52.55	R 60.43
> 300km and ≤ 600km	< 500V	753.66	866.71	188.42	216.68	125.60	144.44	312.78	359.70	175.85	202.23	125.60	144.44	25.01	28.76	R 5.07	R 5.83	R 56.71	R 65.22
	≥ 500V & ≤ 22kV	740.31	851.36	185.08	212.84	123.38	141.89	307.24	353.33	172.75	198.66	123.38	141.89	24.57	28.26	R 7.63	R 8.77	R 52.66	R 60.56
> 600km and ≤ 900km	< 500V	761.12	875.29	190.27	218.81	126.84	145.87	315.86	363.24	177.59	204.23	126.84	145.87	25.01	28.76	R 5.07	R 5.83	R 56.83	R 65.35
	≥ 500V & ≤ 22kV	747.64	859.79	186.92	214.96	124.61	143.30	310.28	356.82	174.45	200.62	124.61	143.30	24.57	28.26	R 7.63	R 8.77	R 52.78	R 60.70
> 900km	< 500V	768.58	883.87	192.14	220.96	128.08	147.29	318.96	366.80	179.34	206.24	128.08	147.29	25.01	28.76	R 5.07	R 5.83	R 56.95	R 65.49
	≥ 500V & ≤ 22kV	754.97	868.22	188.74	217.05	125.83	144.70	313.33	360.33	176.16	202.58	125.83	144.70	24.57	28.26	R 7.63	R 8.77	R 52.90	R 60.84

Customer categories [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 25.18	R 28.96	R 1.47	R 1.69
> 100 kVA/kW & ≤ 500 kVA/kW	R 69.91	R 80.40	R 13.49	R 15.51
> 500 kVA/kW & ≤ 1 MVA/MW	R 215.91	R 248.30	R 21.07	R 24.23
> 1 MVA/MW	R 215.91	R 248.30	R 21.07	R 24.23
Key customers	R 1 216.44	R 1 398.91	R 21.07	R 24.23

Voltage	Ancillary service charge for loads and generators [c/kWh]		Network demand charge [c/kWh] for loads in all time-of-use periods	
	VAT incl		VAT incl	
< 500V	0.45	0.52	52.55	60.43
≥ 500V & < 22kV	0.45	0.52	45.56	52.39

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl		VAT incl	
21.57	24.81	0.00	0.00

28. Landrate, Landrate Dx and Landlight tariffs

The suite of Landrate, Landrate Dx and Landlight tariffs are categorised as follows:

Landrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Landrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Landrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Landrate 4+	single-phase 16 kVA (80 A per phase)
Landrate Dx*	single-phase 5 kVA (limited to 10 A per phase)
Landlight 20A	single-phase 20A
Landlight 60A	Single-phase 60A

28.1. Landrate 1, 2, 3 and 4

A Suite of electricity tariffs for Rural customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA without grid-tied generation¹ and at a supply voltage < 500 V, with the following charges:

1. a single c/kWh **active energy charge**² measured at the **POD**;
2. a R/POD/day **network capacity charge** based on the **NMD** of the supply;
3. a R/POD/day **generation capacity charge** based on the NMD (size) of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the **POD**;
5. a c/kWh **ancillary service charge** based on the active energy measured at the **POD**; and
6. a R/POD/day **service and administration charge** for each **POD (Landrate 1,2 and 3)**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month, and
7. if and when the Landrate 1,2,3, and 4 is offered as a prepaid supply[#], the **active energy charge**, the **ancillary service charge** and the **network capacity charge** shall be combined into one c/kWh rate and the **network demand charge** and the **service and administration charge** (if applicable) shall be combined into R/POD per day charge*.

#Currently these tariffs cannot be accommodated as a prepaid supply. If and when this is possible, the combining of the charges is required to accommodate the prepaid vending system.

28.2. Landrate Dx

An electricity tariff for Rural single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes without grid-tied generation¹ and has the following charges:

1. A R/POD/day fixed charge based on Landrate 4 at 200 kWh per month.

28.3. Landlight

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural areas and is only offered as a prepaid supply without grid-tied generation¹ and has the following charges:

1. a single c/kWh active energy charge.

Table 20: Landrate, Landrate Dx and Landlight non-local authority tariff

Landrate - Non-local Authority												
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
Landrate 1	242.90	279.34	0.45	0.52	67.06	77.12	R 67.65	R 77.80	R 26.65	R 30.65	R 4.11	R 4.73
Landrate 2	242.90	279.34	0.45	0.52	67.06	77.12	R 105.49	R 121.31	R 26.65	R 30.65	R 8.15	R 9.37
Landrate 3	242.90	279.34	0.45	0.52	67.06	77.12	R 168.93	R 194.27	R 26.65	R 30.65	R 15.93	R 18.32
Landrate 4	398.82	458.64	0.45	0.52	67.06	77.12	R 49.94	R 57.43			R 2.70	R 3.11
LandrateDx*									R 94.62	R 108.81		
Landlight 20A	656.41	754.87										
Landlight 60A	909.23	1045.61										

*R/day fixed charge inclusive of the following charges; energy, ancillary service, network demand, network capacity and service charge.

¹ For grid-tied generation a TOU tariff is mandatory.

²A c/kWh legacy charge is included in the energy charge.

GENERATOR TARIFFS

29. Use of system charges

The following charges are the charges for the use of the **Distribution** and **Transmission System** as contained in Eskom's tariffs. The rates provided in this section for **use-of-system** charges are the rates applicable to **non-local authority tariffs**. The use-of-system charges applicable to **local-authorities** are explained for each charge where applicable. The **NMD** and **MEC** rules shall apply to all relevant **use-of-system** charges.

29.1. Loss factors

The **active energy charges** are shown inclusive of losses for **Distribution** and **Transmission** at the applicable **loss factors**, which differ by the voltage category and **transmission zone**.

29.2. Loss factors (Distribution – loads and generators)

The **Distribution** loss factors for loads and generators connected to **Distribution System** as measured at the point of supply/POD are given in the table below.

- The same **loss factors** shall apply for **loads** as well as for the calculation of the **distribution losses charge** (refer to paragraph 38) for **Distribution** connected generators.

Table 21: Loss factors (Distribution – loads and generators)

Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
< 500V	1.1862	1.1973
≥ 500V & < 66kV	1.1556	1.1761
≥ 66kV & ≤ 132kV	1.0724	
> 132kV/Transmission connected	1.0000	

29.3. Loss factors (Transmission – loads)

The Transmission loss factors for loads connected to the **Distribution** and **Transmission System** as measured at the **point of supply/POD** are given in the table below.

- Refer to Figure 3 for a map of the **Transmission zones** applicable to loads

Table 22: Loss factors (Transmission – loads)

Transmission loss factors for loads		
Distance from Johannesburg	Zone	Loss factor
≤ 300km	0	1.0060
> 300km & ≤ 600km	1	1.0160
> 600km & ≤ 900km	2	1.0261
> 900km	3	1.0361

29.4. Transmission loss factors for Transmission connected generators

The loss factors applied to all energy generated as measured at the **point of supply** for generators connected to the **Transmission System** are given in the table below.

- Refer to **Figure 4** for a map of the **Transmission zones** applicable to generators

Table 23: Loss factors for Transmission connected generators

Loss factors for Transmission connected generators	Loss factor
Cape	1.000
Karoo	1.000
Kwazulu-Natal	1.015
Vaal	1.000
Waterburg	1.014
Mpumalanga	1.015

29.5. TUoS (> 132 kV or direct Transmission connected) losses charge for generators

Losses charges = energy produced in **peak, standard** and **off-peak** periods x WEPS rates excluding losses and the portion of the GCC included in each TOU period x (Transmission loss factor (for generators) -1)/Transmission loss factor (for generators).

29.6. TUoS (> 132 kV or direct Transmission connected) network charge for loads

The **TUoS** charges are payable by all loads connected to the **Transmission System** based on the **annual utilised capacity** and are given in the table below.

Table 24: TUoS network charge for direct Transmission connected loads

TUoS network charge for Transmission connected loads	Network capacity charge [R/kVA]	
	VAT incl	
≤ 300km	R 17.77	R 20.44
> 300km & ≤ 600km	R 17.96	R 20.65
> 600km & ≤ 900km	R 18.12	R 20.84
> 900km	R 18.30	R 21.05

- Refer to Figure 3 for a map of the **Transmission zones** applicable to loads.
- The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission network charge.

30. TUoS network charge for generators

The **TUoS** charges are payable by all generators connected to the **Transmission System** based on the **maximum export capacity** and are given in the table below.

Table 25: TUoS network charge for Transmission connected generators

TUoS network charges for Transmission connected generators	Network charge [R/kW]	
	VAT incl	
Cape	R 0.00	R 0.00
Karoo	R 0.00	R 0.00
Kwazulu-Natal	R 5.08	R 5.84
Vaal	R 16.88	R 19.41
Waterberg	R 21.62	R 24.86
Mpumalanga	R 20.06	R 23.07

- Refer Figure 4 for a map of the Transmission zones applicable to generators.

31. Ancillary service charge for Transmission connected generators and loads

The ancillary service charges are payable by all **generators** and **loads** connected to the **Transmission System** based on the active energy as measured at the **point of supply** and are given in the table below.

Table 26: Ancillary service charge for Transmission connected generators and loads

TUoS ancillary service charge for Transmission connected loads and generators	Ancillary service charge [c/kWh]	
	VAT incl	
Generators	0.37	0.43
Loads	0.37	0.43

- The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission ancillary service charge.

32. Ancillary service charge for Distribution connection generators and loads

The ancillary service charges are payable by all **loads** and **generators** connected to the **Distribution System** based on the active energy consumed or generated as measured at the **point of supply** and are given in the table below:

Table 27: Ancillary service charge for Distribution connected generators and loads

DUoS ancillary service charge Urban	Charge [c/kWh]	
		VAT incl
< 500V	0.45	0.52
≥ 500V & < 66kV	0.42	0.48
≥ 66kV & ≤ 132kV	0.39	0.45

DUoS ancillary service charge Rural	Charge [c/kWh]	
		VAT incl
< 500V	0.45	0.52
≥ 500V & ≤ 22kV	0.45	0.52

- The charges applicable to local authorities are the WEPS local authority ancillary service charges.

33. Urban ETUoS network charge for loads

The **TUoS** charges are payable by all **Urban** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

Table 28: ETUoS network charge for Distribution connected Urban loads

	Transmission zone	Voltage	[R/kVA]	
				VAT incl
ETUoS urban	≤ 300km	< 500V	R 11.56	R 13.29
		≥ 500V & < 66kV	R 11.15	R 12.82
		≥ 66kV & ≤ 132kV	R 10.17	R 11.70
	> 300km & ≤ 600km	< 500V	R 11.68	R 13.43
		≥ 500V & < 66kV	R 11.26	R 12.95
		≥ 66kV & ≤ 132kV	R 10.28	R 11.82
	> 600km & ≤ 900km	< 500V	R 11.80	R 13.57
		≥ 500V & < 66kV	R 11.37	R 13.08
		≥ 66kV & ≤ 132kV	R 10.38	R 11.94
	> 900km	< 500V	R 11.92	R 13.71
		≥ 500V & < 66kV	R 11.47	R 13.19
		≥ 66kV & ≤ 132kV	R 10.47	R 12.04

- The charges applicable to local authorities are the WEPS local authority Transmission network charges for the above voltages.

34. Rural ETUoS network charge for loads

The **ETUoS** charges are payable by all **Rural** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

Table 29: ETUoS network charge for Distribution connected Rural loads

	Transmission zone	Voltage	[R/kVA]	
				VAT incl
ETUoS rural	≤ 300km	< 500V	R 56.60	R 65.09
		≥ 500V & < 66kV	R 52.55	R 60.43
	> 300km & ≤ 600km	< 500V	R 56.71	R 65.22
		≥ 500V & < 66kV	R 52.66	R 60.56
	> 600km & ≤ 900km	< 500V	R 56.83	R 65.35
		≥ 500V & < 66kV	R 52.78	R 60.70
	> 900km	< 500V	R 56.95	R 65.49
		≥ 500V & < 66kV	R 52.90	R 60.84

35. Urban DUoS network charge and Urban low voltage subsidy charge for loads

The **DUoS** network charges are payable by all **Urban** loads connected to the **Distribution System** and are given in the table below.

- The **DUoS network capacity charge** and the **urban low voltage subsidy charge** is payable on based on the **annual utilised capacity**.
- The **DUoS network demand charge** is payable on the **chargeable demand** for Megaflex, Megaflex Gen and Nightsave Urban and on kWh in **peak** and **standard** periods for Miniflex.

Table 30: Urban DUoS network charge and urban low voltage subsidy charge for Distribution connected loads

DUoS network charges for Urban loads						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 42.66	R 49.06	R 52.65	R 60.55	R 0.00	R 0.00
≥ 500V & < 66kV	R 39.13	R 45.00	R 26.29	R 30.23	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 14.16	R 16.28	R 10.36	R 11.91	R 11.09	R 12.75
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 11.09	R 12.75

- The charges applicable to local authorities are the WEPS local authority network capacity, network demand and urban low voltage subsidy charges for the above voltages.

36. Rural DUoS network charge for loads

The **DUoS** network charges are payable by all **Rural** loads connected to the **Distribution System** and are given in the table below.

- The **DUoS network capacity charge** is payable on based on the **annual utilised capacity**.
- The **DUoS network demand charge** is payable on the active energy in all time periods.

Table 31: Rural DUoS network charge for Distribution connected loads

DUoS network charges rural loads				
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [c/kWh]	
	VAT incl		VAT incl	
< 500V	R 56.60	R 65.09	52.55	60.43
≥ 500V & ≤ 22kV	R 52.55	R 60.43	45.56	52.39

37. DUoS network charge for generators

The **DUoS** network charges are payable by all **generators** connected to the **Distribution System** and are given in the table below

- The **DUoS network charge** is payable on based on the **maximum export capacity**.

Table 32: DUoS network charge for Distribution connected generators

DUoS network charges for generators	
Voltage	Network capacity charge [R/kW/m]
	VAT incl
< 500V	
≥ 500V & < 66kV	
≥ 66kV & ≤ 132kV	R 20.23 R 23.26

38. DUoS distribution losses charge for generators

The DUoS generator network charge shall be rebated based on the following formula:

- **distribution losses charge** = energy produced in **peak, standard, and off-peak** periods x WEPS energy rate excluding losses and the portion of the GCC included in **peak, standard, and off-peak periods** x (**Distribution loss factor x Transmission loss factor – 1**).
- Refer to **Table 7** and **Table 11** for the WEPS energy rates excluding losses.
- Refer to **Table 21** and **Table 22** for the **loss factors**.

39. DUoS service and administration charges

39.1. DUoS urban service and administration charges

The DUoS and TUoS service and administration charges are payable by all **Urban generators and loads** based on the **monthly utilised capacity or monthly maximum exported capacity** and are given in the table below:

Table 33: Urban Service and administration charges

- The charges applicable to local authorities are the WEPS local authority charges for the above customer categories.

DUoS service and administration charges (urban _p)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 14.94	<i>R 17.18</i>	R 0.79	<i>R 0.91</i>
> 100 kVA/kW & ≤ 500 kVA/kW	R 69.91	<i>R 80.40</i>	R 13.49	<i>R 15.51</i>
> 500 kVA/kW & ≤ 1 MVA/MW	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
> 1 MVA/MW	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
Key customers or Transmission connected	R 1 216.44	<i>R 1 398.91</i>	R 21.07	<i>R 24.23</i>

39.2. DUoS rural service and administration charges

The DUoS service and administration charges are payable by all **Rural generators and loads** based on the **monthly utilised capacity or monthly maximum exported capacity** and are given in the table below.

Table 34: Rural service and administration charges

DUoS service and administration charges (rural _p)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 25.18	<i>R 28.96</i>	R 1.47	<i>R 1.69</i>
> 100 kVA/kW & ≤ 500 kVA/kW	R 69.91	<i>R 80.40</i>	R 13.49	<i>R 15.51</i>
> 500 kVA/kW & ≤ 1 MVA/MW	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
> 1 MVA/MW	R 215.91	<i>R 248.30</i>	R 21.07	<i>R 24.23</i>
Key customers	R 1 216.44	<i>R 1 398.91</i>	R 21.07	<i>R 24.23</i>

40. DUoS electrification and rural subsidy charge

The **Electrification and rural subsidy charge** is payable by all **Urban loads** connected to the Eskom **Transmission and Distribution System** for the delivery of energy and is given in the table below.

Table 35: DUoS electrification and rural subsidy charge

DUoS electrification and rural network subsidy charge [c/kWh]	
Tariff	Electrification and rural network subsidy charge [c/kWh] VAT incl
Megaflex, Miniflex, Nightsave Urban Large, Nightsave Urban Small, Businessrate	5.37 <i>6.18</i>

The charges applicable to local authorities are the WEPS local authority charges for the above tariffs.

41. Excess network capacity charges in the event of an NMD exceedance

The charges below shall apply in the event of an NMD exceedance x the event number

Table 36: Excess network capacity charges – non-local authorities

Excess network capacity charges (NCC) - Non-Local Authority

Urban - Excess NCC			
<i>Megaflex/Megaflex Gen</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 54.22	<i>R 62.35</i>
	≥ 500V & < 66kV	R 50.28	<i>R 57.82</i>
	≥ 66kV & ≤ 132kV	R 35.42	<i>R 40.73</i>
	> 132kV*	R 28.86	<i>R 33.19</i>
> 300km and ≤ 600km	< 500V	R 54.34	<i>R 62.49</i>
	≥ 500V & < 66kV	R 50.39	<i>R 57.95</i>
	≥ 66kV & ≤ 132kV	R 35.53	<i>R 40.86</i>
	> 132kV*	R 29.05	<i>R 33.41</i>
> 600km and ≤ 900km	< 500V	R 54.46	<i>R 62.63</i>
	≥ 500V & < 66kV	R 50.50	<i>R 58.08</i>
	≥ 66kV & ≤ 132kV	R 35.63	<i>R 40.97</i>
	> 132kV*	R 29.21	<i>R 33.59</i>
> 900km	< 500V	R 54.58	<i>R 62.77</i>
	≥ 500V & < 66kV	R 50.60	<i>R 58.19</i>
	≥ 66kV & ≤ 132kV	R 35.72	<i>R 41.08</i>
	> 132kV*	R 29.39	<i>R 33.80</i>

* 132 kV or Transmission connected

Urban - Excess NCC			
<i>Miniflex</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 54.22	<i>R 62.35</i>
	≥ 500V & < 66kV	R 50.27	<i>R 57.81</i>
	≥ 66kV & ≤ 132kV	R 35.42	<i>R 40.73</i>
	> 132kV*	R 28.86	<i>R 33.19</i>
> 300km and ≤ 600km	< 500V	R 54.35	<i>R 62.50</i>
	≥ 500V & < 66kV	R 50.38	<i>R 57.94</i>
	≥ 66kV & ≤ 132kV	R 35.53	<i>R 40.86</i>
	> 132kV*	R 29.05	<i>R 33.41</i>
> 600km and ≤ 900km	< 500V	R 54.46	<i>R 62.63</i>
	≥ 500V & < 66kV	R 50.50	<i>R 58.08</i>
	≥ 66kV & ≤ 132kV	R 35.63	<i>R 40.97</i>
	> 132kV*	R 29.21	<i>R 33.59</i>
> 900km	< 500V	R 54.58	<i>R 62.77</i>
	≥ 500V & < 66kV	R 50.61	<i>R 58.20</i>
	≥ 66kV & ≤ 132kV	R 35.72	<i>R 41.08</i>
	> 132kV*	R 29.39	<i>R 33.80</i>

* 132 kV or Transmission connected

Urban - Excess NCC			
<i>WEPS</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 54.22	<i>R 62.35</i>
	≥ 500V & < 66kV	R 50.28	<i>R 57.82</i>
	≥ 66kV & ≤ 132kV	R 35.42	<i>R 40.73</i>
	> 132kV*	R 28.86	<i>R 33.19</i>
> 300km and ≤ 600km	< 500V	R 54.34	<i>R 62.49</i>
	≥ 500V & < 66kV	R 50.39	<i>R 57.95</i>
	≥ 66kV & ≤ 132kV	R 35.53	<i>R 40.86</i>
	> 132kV*	R 29.05	<i>R 33.41</i>
> 600km and ≤ 900km	< 500V	R 54.46	<i>R 62.63</i>
	≥ 500V & < 66kV	R 50.50	<i>R 58.08</i>
	≥ 66kV & ≤ 132kV	R 35.63	<i>R 40.97</i>
	> 132kV*	R 29.21	<i>R 33.59</i>
> 900km	< 500V	R 54.58	<i>R 62.77</i>
	≥ 500V & < 66kV	R 50.60	<i>R 58.19</i>
	≥ 66kV & ≤ 132kV	R 35.72	<i>R 41.08</i>
	> 132kV*	R 29.39	<i>R 33.80</i>

* 132 kV or Transmission connected

Urban - Excess NCC			
<i>Nightsave Urban</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 54.22	<i>R 62.35</i>
	≥ 500V & < 66kV	R 50.28	<i>R 57.82</i>
	≥ 66kV & ≤ 132kV	R 35.42	<i>R 40.73</i>
	> 132kV*	R 28.86	<i>R 33.19</i>
> 300km and ≤ 600km	< 500V	R 54.34	<i>R 62.49</i>
	≥ 500V & < 66kV	R 50.39	<i>R 57.95</i>
	≥ 66kV & ≤ 132kV	R 35.53	<i>R 40.86</i>
	> 132kV*	R 29.05	<i>R 33.41</i>
> 600km and ≤ 900km	< 500V	R 54.46	<i>R 62.63</i>
	≥ 500V & < 66kV	R 50.50	<i>R 58.08</i>
	≥ 66kV & ≤ 132kV	R 35.63	<i>R 40.97</i>
	> 132kV*	R 29.21	<i>R 33.59</i>
> 900km	< 500V	R 54.58	<i>R 62.77</i>
	≥ 500V & < 66kV	R 50.60	<i>R 58.19</i>
	≥ 66kV & ≤ 132kV	R 35.72	<i>R 41.08</i>
	> 132kV*	R 29.39	<i>R 33.80</i>

* 132 kV or Transmission connected

Rural - Excess NCC			
<i>Nightsave Rural</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 56.60	<i>R 65.09</i>
	≥ 500V & ≤ 22kV	R 52.55	<i>R 60.43</i>
> 300km and ≤ 600km	< 500V	R 56.71	<i>R 65.22</i>
	≥ 500V & ≤ 22kV	R 52.66	<i>R 60.56</i>
> 600km and ≤ 900km	< 500V	R 56.83	<i>R 65.35</i>
	≥ 500V & ≤ 22kV	R 52.78	<i>R 60.70</i>
> 900km	< 500V	R 56.95	<i>R 65.49</i>
	≥ 500V & ≤ 22kV	R 52.90	<i>R 60.84</i>

Rural - Excess NCC			
<i>Ruraflex/Ruraflex Gen</i> [non local authorities]			
Transmission zone	Voltage	Excess NCC[R/kVA/m]	
		VAT incl	
≤ 300km	< 500V	R 56.60	<i>R 65.09</i>
	≥ 500V & ≤ 22kV	R 52.55	<i>R 60.43</i>
> 300km and ≤ 600km	< 500V	R 56.71	<i>R 65.22</i>
	≥ 500V & ≤ 22kV	R 52.66	<i>R 60.56</i>
> 600km and ≤ 900km	< 500V	R 56.83	<i>R 65.35</i>
	≥ 500V & ≤ 22kV	R 52.78	<i>R 60.70</i>
> 900km	< 500V	R 56.95	<i>R 65.49</i>
	≥ 500V & ≤ 22kV	R 52.90	<i>R 60.84</i>

Table 37: Excess network capacity charges – Local authorities

Excess NCC Municflex [Local authorities]			
		Excess NCC[R/kVA/m]	
Transmission zone	Voltage	<i>VAT incl</i>	
≤ 300km	< 500V	R 55.82	<i>R 64.19</i>
	≥ 500V & < 66kV	R 51.65	<i>R 59.40</i>
	≥ 66kV & ≤ 132kV	R 30.49	<i>R 35.06</i>
	> 132kV*	R 20.51	<i>R 23.59</i>
> 300km and ≤ 600km	< 500V	R 55.99	<i>R 64.39</i>
	≥ 500V & < 66kV	R 51.79	<i>R 59.56</i>
	≥ 66kV & ≤ 132kV	R 30.59	<i>R 35.18</i>
	> 132kV*	R 20.70	<i>R 23.81</i>
> 600km and ≤ 900km	< 500V	R 56.12	<i>R 64.54</i>
	≥ 500V & < 66kV	R 51.91	<i>R 59.70</i>
	≥ 66kV & ≤ 132kV	R 30.68	<i>R 35.28</i>
	> 132kV*	R 20.87	<i>R 24.00</i>
> 900km	< 500V	R 56.23	<i>R 64.66</i>
	≥ 500V & < 66kV	R 52.02	<i>R 59.82</i>
	≥ 66kV & ≤ 132kV	R 30.80	<i>R 35.42</i>
	> 132kV*	R 21.07	<i>R 24.23</i>

TARIFFS APPLICABLE FOR GENERATOR USE-OF-SYSTEM CHARGES

Eskom customers with a grid-tied generator connection must comply with NERSA's registration requirements, regardless of whether they export electricity to the grid or not.

42. Gen-DUoS urban

A use of system tariff for Urban Distribution connected generator customers with the following charges:

1. the R/kW/month **Distribution network capacity charge** (generators) based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
2. a **distribution losses charge** based on **loss factors**, which shall rebate the **network capacity charge**, but not beyond extinction,
3. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
4. a R/POD/day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
5. a R/POD/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
6. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules**.

The structure is given in the table below:

Table 38: Gen DUoS Urban structure

Charge	Rate
DUoS network capacity charge	Table 32: DUoS network charge for Distribution connected generators (Energy in each TOU period x WEPS rate excluding losses and the portion of the GCC included in each TOU period x (Distribution loss factor x Transmission loss factor (for loads) -1), not beyond extinction
Losses charge	Refer to WEPS energy rate excluding losses in paragraph 16, Paragraph 38 and paragraphs 29.2 and 29.3
Ancillary service charge	Table 27: Ancillary service charge for Distribution connected generators and loads (Urban)
Service charge	Table 33: Urban Service and administration charges
Administration charge	Table 33: Urban Service and administration charges

43. Gen-DUoS rural

A use of system tariff for Rural Distribution connected generator customers with the following charges:

1. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
2. a R/POD/day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
3. a R/POD/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
4. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules**.

The structure is given in the table below:

Table 39: Gen DUoS rural structure

Charge	Rate
DUoS network capacity charge	NA
Losses charge	NA
Ancillary service charge	Table 27: Ancillary service charge for Distribution connected generators and loads (Rural)
Service charge	Table 34: Rural service and administration charges
Administration charge	Table 34: Rural service and administration charges

44. Gen-TUoS

A use of system tariff for Transmission connected generator customers with the following charges:

1. the R/kW/month **Transmission network charge** (generators) based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
2. a **Transmission losses charge** based on **loss factors (may be positive or negative)**;
3. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
4. a R/POD/day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
5. a R/POD/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
6. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules**.

The structure is given in the table below:

Table 40: Gen TUoS structure

Charge	Rate
TUoS network charge	Table 25: TUoS network charge for Transmission connected generators (Energy in each TOU period x WEPS rate excluding losses and the portion of the GCC included in each TOU period) x (Transmission loss factor-1)/Transmission loss factor for generators
Losses charge	Refer to WEPS energy rate excluding losses in paragraph 16, paragraph 29.3 and paragraph 29.5
Ancillary service charge	Table 26: Ancillary service charge for Transmission connected generators and loads
Service charge	Table 33: Urban Service and administration charges
Administration charge	Table 33: Urban Service and administration charges

TARIFFS APPLICABLE FOR WHEELING, OFFSET (NET-BILLING) AND GEN PURCHASE

45. Gen-wheeling tariff

A reconciliation electricity tariff for local and non-local electricity customers connected at >1kV on Urban or Rural networks on the Megaflex, Megaflex Gen, Municflex, Miniflex, Ruraflex or Ruraflex Gen TOU electricity tariffs that have entered into a wheeling transaction with a generator

1. A credit raised on the total wheeled energy and seasonally and time-of-use differentiated c/kWh **active energy charges excluding losses and the portion of the GCC included in the TOU energy rates**, and based on whether the main account is a local authority or non-local authority account;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in paragraph 9;
4. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-wheeling **service agreement** linked to an account; and

Below is the summary of the charges:

Table 41: Gen-wheeling tariff structure

Tariff name	Type of charge	Rate
Gen-wheeling non Munic urban	Energy charge (credit)	Table 7: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Administration charge	Table 7: WEPS tariff administration charge
	All other tariff charges	NA
Gen-wheeling non Munic rural	Energy charge (credit)	Table 7: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Administration charge	Table 18: Ruraflex tariff administration charge
	All other tariff charges	NA
Gen-wheeling Munic	Energy charge (credit)	Table 11: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Administration charge	Table 11: WEPS tariff administration charge
	All other tariff charges	NA

46. Gen-offset tariff

A reconciliation electricity tariff for non-local authority electricity customers connected to Urban or Rural networks on the Megaflex, Megaflex Gen, Miniflex, Homeflex, Ruraflex or Ruraflex Gen TOU tariffs where there is a net-metering/offset transaction:

1. a credit raised on the total active energy exported, calculated using seasonally and time of use differentiated active energy charges excluding the portion of the GCC included in the TOU energy rates, including losses based on the voltage of supply and the Transmission zone.
2. the total exported energy per TOU credited shall not be greater than the active energy (kWh) measured by Eskom in peak, standard and off-peak periods for each month.
3. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
4. the treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in paragraph 9;
5. a credit raised on **total active energy** exported and the **ancillary service charge**, based on the voltage of the supply;
6. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-offset **service agreement** linked to an account;

Below is the summary of the charges:

Table 42: Gen-offset tariff structure

Tariff name	Type of charge	Rate
Gen-offset urban	Energy charge (credit)	Table 43: Gen-offset tariff (WEPS energy rates excluding a portion of the GCC, per Transmission Zone and voltage)
	Ancillary service charge (credit)	Table 7: WEPS tariff ancillary service charge
	Administration charge	Table 7: WEPS tariff administration charge
	All other tariff charges	NA
Gen-offset rural	Energy charge (credit)	Table 43: Gen-offset tariff (Ruraflex energy rates excluding a portion of the GCC, per Transmission Zone and voltage)
	Ancillary service charge (credit)	Table 18: Ruraflex tariff ancillary service charge
	Administration charge	Table 18: Ruraflex tariff administration charge

	All other tariff charges	NA
Gen-offset Homeflex	Energy charge (credit)	Table 43: Gen-offset tariff (Homeflex energy rates excluding a portion of the GCC, and service and admin charge)

Table 43: Gen-offset tariff

Gen-Offset Urban – Non-local Authority													
		Active energy charge [c/kWh]											
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak	
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
≤ 300km	< 500V	707.51	813.64	176.88	203.41	117.92	135.61	293.62	337.66	165.09	189.85	117.92	135.61
	≥ 500V & < 66kV	688.29	791.53	172.07	197.88	114.72	131.93	285.64	328.49	160.61	184.70	114.72	131.93
	≥ 66kV & ≤ 132kV	636.07	731.48	159.01	182.86	106.02	121.92	263.97	303.57	148.42	170.68	106.02	121.92
	> 132kV*	590.63	679.22	147.65	169.80	98.45	113.22	245.11	281.88	137.82	158.49	98.45	113.22
> 300km and ≤ 600km	< 500V	714.94	822.18	178.74	205.55	119.16	137.03	296.71	341.22	166.83	191.85	119.16	137.03
	≥ 500V & < 66kV	695.55	799.88	173.89	199.97	115.94	133.33	288.65	331.95	162.29	186.63	115.94	133.33
	≥ 66kV & ≤ 132kV	642.80	739.22	160.70	184.81	107.14	123.21	266.77	306.79	149.99	172.49	107.14	123.21
	> 132kV*	596.91	686.45	149.22	171.60	99.49	114.41	247.71	284.87	139.28	160.17	99.49	114.41
> 600km and ≤ 900km	< 500V	722.39	830.75	180.59	207.68	120.40	138.46	299.80	344.77	168.56	193.84	120.40	138.46
	≥ 500V & < 66kV	702.81	808.23	175.70	202.06	117.13	134.70	291.66	335.41	163.99	188.59	117.13	134.70
	≥ 66kV & ≤ 132kV	649.54	746.97	162.38	186.74	108.26	124.50	269.56	309.99	151.57	174.31	108.26	124.50
	> 132kV*	603.18	693.66	150.80	173.42	100.54	115.62	250.32	287.87	140.75	161.86	100.54	115.62
> 900km	< 500V	729.84	839.32	182.46	209.83	121.65	139.90	302.89	348.32	170.30	195.85	121.65	139.90
	≥ 500V & < 66kV	710.06	816.57	177.51	204.14	118.35	136.10	294.67	338.87	165.67	190.52	118.35	136.10
	≥ 66kV & ≤ 132kV	656.27	754.71	164.06	188.67	109.39	125.80	272.35	313.20	153.13	176.10	109.39	125.80
	> 132kV*	609.46	700.88	152.36	175.21	101.57	116.81	252.92	290.86	142.21	163.54	101.57	116.81

Gen-Offset Rural – Non-local Authority													
		Active energy charge [c/kWh]											
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak	
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
≤ 300km	< 500V	714.47	821.64	178.62	205.41	119.08	136.94	296.50	340.98	166.71	191.72	119.08	136.94
	≥ 500V & ≤ 22kV	701.16	806.33	175.28	201.57	116.86	134.39	290.98	334.63	163.61	188.15	116.86	134.39
> 300km and ≤ 600km	< 500V	721.99	830.29	180.49	207.56	120.33	138.38	299.62	344.56	168.46	193.73	120.33	138.38
	≥ 500V & ≤ 22kV	708.55	814.83	177.13	203.70	118.09	135.80	294.04	338.15	165.34	190.14	118.09	135.80
> 600km and ≤ 900km	< 500V	729.51	838.94	182.37	209.73	121.58	139.82	302.74	348.15	170.22	195.75	121.58	139.82
	≥ 500V & ≤ 22kV	715.93	823.32	178.99	205.84	119.33	137.23	297.11	341.68	167.06	192.12	119.33	137.23
> 900km	< 500V	737.02	847.57	184.24	211.88	122.83	141.25	305.85	351.73	171.97	197.77	122.83	141.25
	≥ 500V & ≤ 22kV	723.31	831.81	180.82	207.94	120.56	138.64	300.18	345.21	168.78	194.10	120.56	138.64

Gen-Offset Homeflex - Non-local Authority											
Active energy charge [c/kWh]											
High demand season [Jun - Aug]						Low demand season [Sep - May]					
Peak	Standard		Off Peak		Peak	Standard		Off Peak			
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
707.51	813.64	201.65	231.90	142.70	164.11	318.39	366.15	189.87	218.35	142.70	164.11

[Refer to Gen-offset tables for the credit rate for energy exported](#)

47. Gen-purchase tariff

A reconciliation electricity tariff for local and non-local electricity customers connected to Urban or Rural networks on the Megaflex, Megaflex Gen, Municflex, Miniflex, Ruraflex or Ruraflex Gen TOU tariffs where Eskom purchases energy from a non-Eskom generator connected to the customer's network, and the energy is consumed by the customer.

1. seasonally and time-of-use differentiated c/kWh **active energy charges excluding losses and the portion of the GCC included in the TOU energy rates**, based on the active energy purchased by Eskom, but consumed by the customer and whether the main account is a local authority or non-local authority account;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 48;
3. the treatment of **public holidays** for the raising of active energy charge shall be as specified in paragraph 9;
4. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-purchase **service agreement** linked to an account; and
5. a c/kWh **affordability subsidy charge** applied to the total active energy purchased by Eskom but consumed by the customer (applicable to non-local authority tariffs only).

Below is the summary of the charges:

Table 44: Gen-purchase tariff structure

Tariff name	Type of charge	Rate
Gen-purchase-urban	Energy charge	Table 7: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Affordability subsidy charge	Table 7: WEPS tariff affordability subsidy charge
	Administration charge	Table 7: WEPS tariff administration charge
	All other tariff charges	NA
Gen-purchase-rural	Energy charge	Table 7: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Administration charge	Table 18: Ruraflex tariff administration charge
	All other tariff charges	NA
Gen-purchase Munic	Energy charge	Table 11: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates
	Administration charge	Table 11: WEPS tariff administration charge
	All other tariff charges	NA

Please refer to [Wheeling - Distribution \(eskom.co.za\)](http://www.eskom.co.za/wheeling-distribution) for more information on Eskom wheeling and net-billing service.

APPENDIX A

48. Time-of-use periods

Nightsave Urban and Nightsave Rural TOU periods

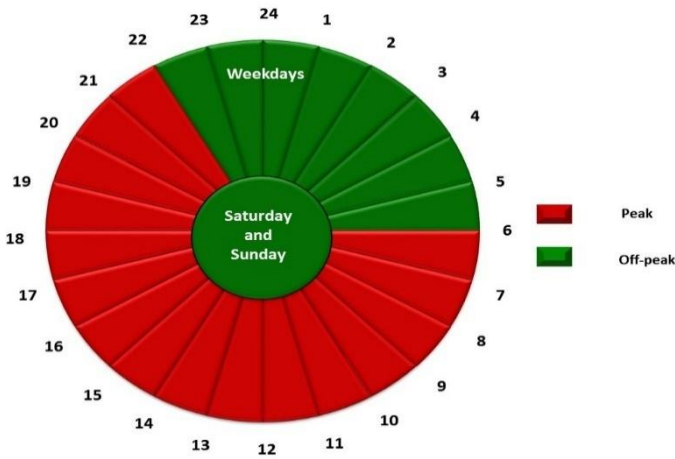


Figure 1: Nightsave TOU periods

WEPS, Megaflex, Megaflex Gen, Municflex, Miniflex, Homeflex, Transflex, Ruraflex and Ruraflex Gen: low and high demand seasons TOU periods

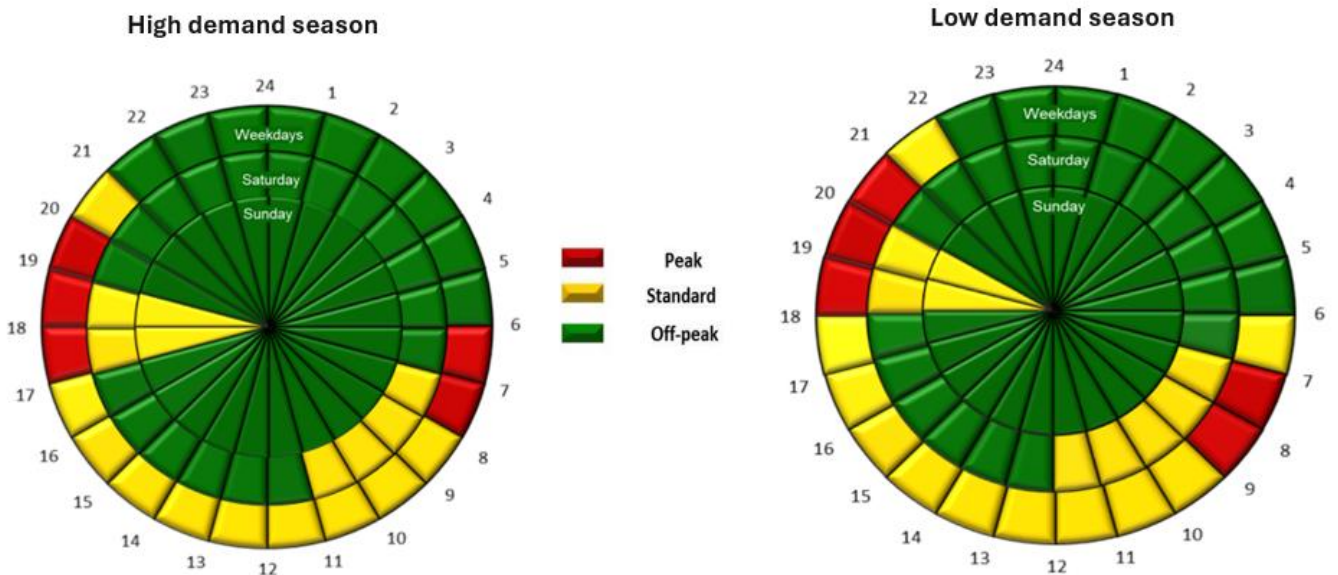


Figure 2: WEPS, Megaflex, Megaflex Gen, Municflex, Miniflex, Transflex, Homeflex, Ruraflex and Ruraflex Gen: low and high demand seasons TOU periods

APPENDIX B

49. Transmission zones

Transmission zones for loads

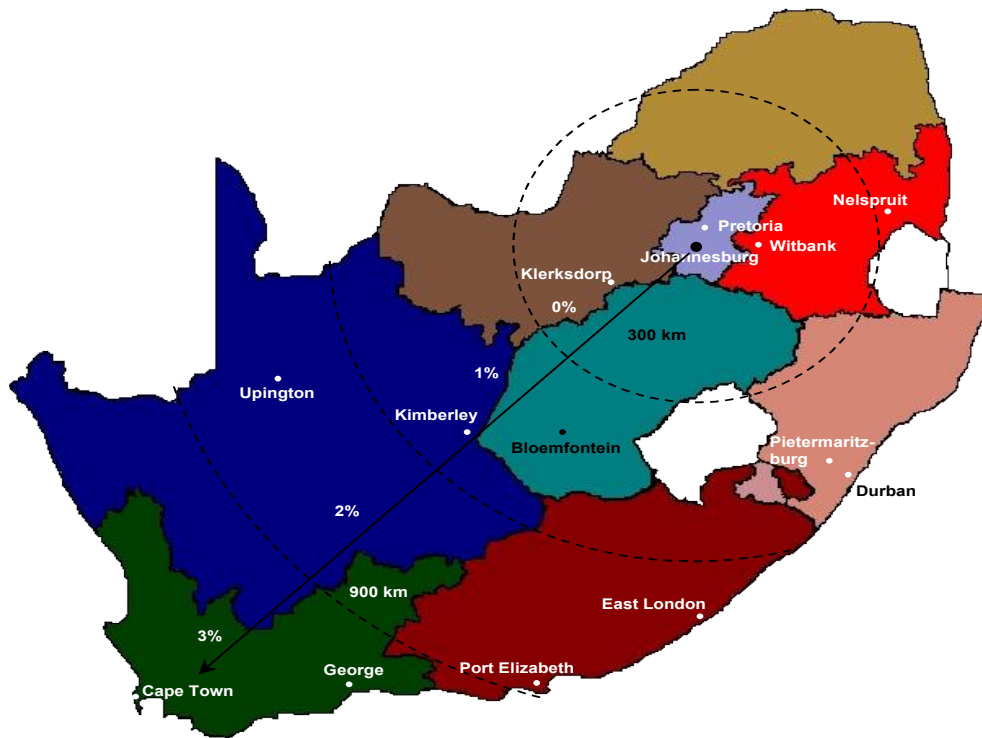


Figure 3: Transmission zones for loads

Transmission zones for generators

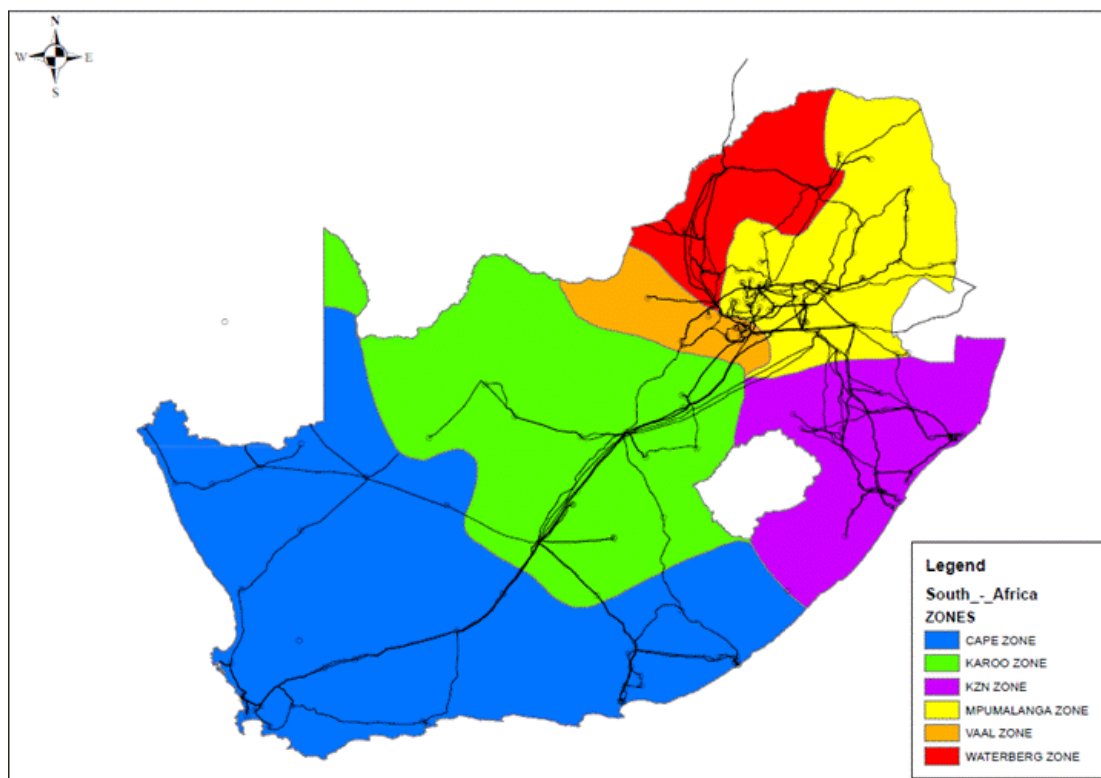


Figure 4: Transmission zones for generators